FILE NOTATIONS Piar Tochoglad by Chief Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed Approvat Letter I W R for State or Fee Land Disapproval Letter COMPLETION DATA: Date Well Completed 12-2-52 OW WW TA Location Inspected GW OS PA Bond released State of Fee Land Driller's Log 6-29-61 LOGS FILED Electric Logs (No.) 3 -- Sonic....

* Effective 1-1-73, Humble Oil & Refining Co. was changed to Exxon Company, U.S.a.

Form	9-331 a
	. 1951)

	Office
Lease	No. 02512

UNITED STATES

DEPARTMENT OF THE INTERIOR

Unit

GEOLOGICAL SURVEY

TO DRUI	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO DRILL	CURSEOUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO CHANGE PLANS.	CURSECULENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSPONENT REPORT OF REDRILLING OR REPAIR.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	HISTORY
NOTICE OF INTENTION TO PULL OR ALTER CASING	Report of setting surface casing
NOTICE OF INTENTION TO ABANDON WELL.	
(INDICATE ABOVE BY CHECK MAR	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
*	September 5 , 19 52
Orlan L. Johnson Well No. 1 is located 615 ft. f	rom S line and 540 ft. from W line of sec. 8
SN SN Seq. 8 (Twp.)	(Range)
- 1 - Uallow WC	intah (State or Territory)
(Cour	nty or Subdivision)
The elevation of the derrick floor above sea	level is57035t.
DET	AILS OF WORK
the chiertive sands; show	AILS Of works weights, and lengths of proposed casings; Indicate mudding jobs, coment- all other important proposed work)
(State names of and expected depths to objecting points, and	all other important proposed water,
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Ran 501' (16 joints) 10-3/	The OD Old fud grantis and a hard
	Good meturns at all times. Job completed
250 sacks cement plus 3% bentonit	e. Good returns at all times. Job completed
11:15 P.M. 9-4-52.	
	oval in writing by the Geological Survey before operations may be commensed.
I understand that this plan of work must receive appro	WALLD WILLIAM TO THE
m Contract 041 Contract	
Company The Carter of	
Company	
Company	CODY CANANA

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Form 9-331 a (Feb. 1951)	

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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TICE OF INTENTION TO RE-DRI	LL OR REPAIR WELL	SUBSEQUENT	REPORT OF ABANDONMENT		
TICE OF INTENTION TO SHOOT	OR ACIDIZE	SUBSEQUENT	NO WELL HISTORY		
TICE OF INTENTION TO PULL O	R ALTER CASING	Denort	of Drill Stem Te	at	<u>#</u>
OTICE OF INTENTION TO ABAND	ON WELL				
(IND	CATE ABOVE BY CHECK MAR	RK NATURE OF REPORT	NOTICE, OR OTHER DATA)		
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Walker Hollow MC		Uintah	(State	or Territory)	
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	(Fel	(Feb. 1981)

UNITED STATES TMENT OF THE INTERIO

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SEP 26 '952

Land Office Ptab

Lease No. 02512

ORIGINAL FORWARDED TO CARPER SUNDRY NOTICES AND REPORTS ON

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL.		Report of Drill Stem Feat

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			Septem	ber 23	, 19 <u>_52</u>
Orlan L. Johnson Well No is located	615 ft.	from S line ar	nd <u>510</u> ft. from	n W line o	f sec
SW SW Sec. 8	73	241			
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Walker Hollow WC		Uintah		Utah	
(Field)	(Co	unty or Subdivision)	KB	State or Territor;	7)

The elevation of the derrick floor above sea level is 5703.5ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate mudding jobs, comenting points, and all other important proposed work)

T.D. 4423'. Packer set @ 4400'. Tool open 2 hours. Weak blow throughout test. Recovered 800' slightly gas out sulphur water. IFF 45#, FFP 260#, SIP 1525# in 45 minutes.

I understand t	hat this plan of work must recei	ive approval in writing by th	e Geologica	l Survey before operations may be commenced.
Company	The Carter Oil	Company	****	
Address	Box 591			
	Vernal, Utah		Bv.	CORY ORIGINAL Z. L. GRIMME
*	9-26-52			Z. L. Grimme District Foremn
Acta A	9-26-52 HeSenis	U. S. GOVERNMENT PRINTING OFFICE	16-8437-4	

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUNDRY NOTICES AND REPORTS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL	Report of Drill Stem Test *

		September 24			., 1953
Vell No is local	ated	from S line S	and 540	ft. from W line of sec	
SW SW See. 8	78	24E		• •	
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Mer	dian)	
Walker Hellow WC		Vintah		Utah	
(Field)	(Co	unty or Subdivision)	D	(State or Territory)	

The elevation of the derrick floor above sea level is 5703. St.

DETAILS OF WORK

ed depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment-ing points, and all other important proposed work)

T.D. 4568'. Packer set 6 4510'. Tool open 1 3/4 hours. Strong blow immediately. Gas to surface in 12 minutes burned with 10' flame from end of 3" line. Recovered 368' fluid: top 80' heavily gas cut mud, 176' water and gas out mud, and 112' water, very elightly out with gas, oil and mad. IFP 45#, FFP 50#, SIP 1670# in 30 minutes.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.		
	The Carter Oil Company	
Address	Box 591	
	Vernal, Utah	By COPY SIGNED Z. L. GPIMME
	ηρτ γκ 1952	Z. L. Grinne Title District Forence
10111	H.S	Title Sauvi 250 For and

Form 9-331 a (Feb. 1951)
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DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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	Utah
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Lease No.	02512
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SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY TONE TONE
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		September 25	19 52
Well No is located	615 ft. from S line	and $\frac{540}{\text{ft. from}}$ from $\frac{1}{\text{W}}$ line of se	с
SW SW Sec. 8	78 2hE	,	
(M Sec. and Sec. No.) Walker Hollow WC	(Twp.) (Range) Uintah	(Meridian)	
(Field)	(County or Subdivision)	KB (State or Territory)	

The elevation of the derrick floor above sea level is 5703.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, essenting points, and all other important proposed work)

T.D. 4872'. Packer set @ 4829'. Tool open 2 hours. Slight blow initially, dead in 1 hour 10 minutes. Recovered 15' oil and 100' oil cut mud. IFP 0#, FFP 0#, 45 minute 81" 300#.

I understand	that this plan of work must receive a	pproval in writing by the Geologica	al Survey before operations may be commenced.
	The Carter Oil Comp		
Address	Box 591		•
	Vernal, Utah	Bv	COPY OPIGINAL Z. L. GRIMME
- Anniese	pringer rape	HS Title	Makadak Basaman
(Oriz. Sgd.)	H. C. Coursie	A COMMENT SOLUTION OFFICE 10 0.00	

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O. L. Johnson			October 1	
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Walker Hollow WC	(1 w p.)	Vintah	(Meridian)	Utah
(Field)	(Ce	ounty or Subdivision) K		ie or Territory)
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te names of and expected depths	ing points, and	an other important proj	iosed work)	
				alow throughout
et. Recovered 110	0' fluid: Te	op 100' slightl	y oil and gas	out mad; 90' slig
il and mud out water	r; 910' gas c	out water (300	PPM Salt). IF	2 50#, PPP 600#,
IP 1800# in 45 minu	tes.			
understand that this plan of wor	k must receive appres	al in writing by the Goole	gical Survey before opera	ations may be commenced.
mpany The Carter	Cil Company	,		

Address Box 591

Vernel, Utch

Approved Coll Title District Foreness

District Engineer

Form 9-381 a (Feb. 1961)			
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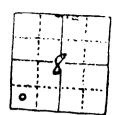
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Land Office	Utah
Lease No	02512
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DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY ORIGINAL FORWARDED TO CASPER SUNDRY NOTICES AND REPORTS ON WELLS TICE OF INTENTION TO DRILL. SUBSEQUENT REPORT OF WATER SHUT-OFT. SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF ARTERILLING OR REPAIR. SUBSEQUENT REPORT OF REPRILLING OR REPAIR. SUBSEQUENT REPORT OF ARTERILLING OR REPAIR. SUBSEQUENT REPORT OF ARTERING CASING. SUBSEQUENT REPORT OF ARTERILL CASING. SUBSEQUENT REPORT OF ARTERING CASING. SUBSEQUENT RE	1	O	MILED SINI	E.S		
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SUPPLEMENTARY WELL HISTORY. Report of Drill Stem Test (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) O. L. Jehnson No. 1 is located 945 ft. from S line and 360 ft. from W line of sec. 3 SW Sec. 8 73 24E (18 Sec. and Sec. No.) (Meridian) Walker Hollow WC Uintah (Plaid) (County or Subdivision) Elevation of the derrick floor above sea level is 5703.5 ft. DETAILS OF WORK names of and expected depths to objective sands; show misse, weights, and lengths of proposed casings; indicate mudding jebs. essenting points, and all other important proposed work) TD 5422'. Packer set 8 5361'. Open 2 hours. Recovered 1175' fluids to 160' heavily oil cut mud; 90' heavily oil, gas, and water out mud; 90' heavily oil and gee out water; and 835' heavily gas cut and slightly oil cut. IFP 250#, FFP 600#, SIP 1700# in 15 minutes.						
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) October 15 O. L. Jehnson No. 1 is located 945 ft. from S line and 340 ft. from W line of sec. 4 SM SW Sec. 8 (Ne Sec. 80 (Meridian) (Net Sec. 80 (Meridian) (Paid) (County or Subdivision) Elevation of the derrick floor above sea level is \$703.5 ft. DETAILS OF WORK names of and expected depths to objective sands; show dises, weights, and lengths of proposed casings; indicate mudding jabe, even ing points, and all other important proposed work) TD \$422! Packer set \$5361! Open 2 hours. Recovered 1175! fluids; 160' heavily oil out mud; 90' heavily oil, gas, and water out mud; 90' willy oil and gas sut water; and 335' heavily gas out and slightly oil out out. IFP 250#, FFP 600#, SIP 1700# in 15 minutes.						
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) O. L. Johnson No. 1 is located 615 ft. from S line and 510 ft. from W line of sec. 1 SW Sec. 8 73 2hs (H Sec. and Sec. No.) (Twp.) (Hange) (Meridian) Walker Hollow WC Uintah (County or Subdivision) (Blate or Twritery) Elevation of the derrick floor above sea level is 5703.5 ft. DETAILS OF WORK names of and expected depths to objective anade; show disea, weights, and lengths of proposed casings; indicate mudding jobs, eming points, and all other important proposed work) TD 5422¹. Packer set # 5361¹. Open 2 hours. Recovered 1175¹ fluids to 160¹ heavily oil cut mud; 90¹ heavily oil, gas, and water out mud; 90¹ vily oil and gas cut water; and 835¹ heavily gas out and slightly oil out or. IFP 250#, FFP 600#, SIP 1700# in 15 minutes.				entary well histor & of D=111 .	ton Poet	
O. L. Jehnson No. 1 is located	TO ADMIDON WE			<u> </u>	1001	
O. L. Jehnson No. 1 is located	(INDICATE A	DOVE BY CHECK N	MARK NATURE OF REP	ORT, NOTICE OR OTHE	EP DATA)	
No is located .615 ft. from S line and .540 ft. from W line of sec SW SW Sec. 8 73 2kg (Name) (Meridian) Walker Hollow WC Uintah (Plaid) (County or Subdivision) EB Clevation of the derrick floor above sea level is 5702.5 ft. DETAILS OF WORK names of and expected depths to objective sandar show size, weights, and lengths of proposed casings; indicate mudding jobe, easing points, and all other important proposed work) TD 5422'. Packer set & 5361'. Open 2 hours. Recovered 1175' fluids; 160' heavily oil cut mud; 90' heavily oil, gas, and water cut mud; 90' willy oil and gas cut water; and 835' heavily gas cut and slightly oil cut cur. IFP 250#, FFP 600#, SIP 1700# in 45 minutes. The Carter Oil Company				, O. O. O. I.		
No is located .615 ft. from S line and .540 ft. from W line of sec SW SW Sec. 8 73 2kg (Name) (Meridian) Walker Hollow WC Uintah (Plaid) (County or Subdivision) EB Clevation of the derrick floor above sea level is 5702.5 ft. DETAILS OF WORK names of and expected depths to objective sandar show size, weights, and lengths of proposed casings; indicate mudding jobe, easing points, and all other important proposed work) TD 5422'. Packer set & 5361'. Open 2 hours. Recovered 1175' fluids; 160' heavily oil cut mud; 90' heavily oil, gas, and water cut mud; 90' willy oil and gas cut water; and 835' heavily gas cut and slightly oil cut cur. IFP 250#, FFP 600#, SIP 1700# in 45 minutes. The Carter Oil Company				October	15	10
No. is located 615 ft. from S line and 510 ft. from W line of sec. 18 SW SW Sec. 8 78 248 (Rango) (Meridian) (Nalker Hollow WC Uintah (County or Subdivision) (State or Territory) Relevation of the derrick floor above sea level is 5703.5 ft. DETAILS OF WORK names of and expected depths to objective sands; show discs, weights, and lengths of proposed casings; indicate mudding jobs, coming points, and all other important proposed work) TD 5422'. Packer set # 5361'. Open 2 hours. Recovered 1175' fluids; 160' heavily oil cut mud; 90' heavily oil, gas, and water cut mud; 90' vily oil and gas cut water; and 835' heavily gas cut and slightly oil cut or. IFP 250#, FFP 600#, SIP 1700# in 45 minutes.	O. L. Johnson					
(it doe, and doe, No.) (Typ.) (Range) (Maridian) (Range) (Maridian) (Range) (Maridian) (Range) (Maridian) (Range) (Maridian) (Range) (Range) (Maridian) (Range) (Maridian) (Range) (Range) (Maridian) (Range) (Range) (Maridian) (Range) (Maridian) (Range) (Range) (Range) (Maridian) (Range) (Range) (Maridian) (Range) (Range) (Maridian) (Range) (Range) (Range) (Maridian) (Range) (Range) (Range) (Range) (Range) (Maridian) (Range) (Ran	No. 1 is locate	ed 615 ft	from In line	and 5140 44	XIXX	. •
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Walker Hollow WC Uintah (County or Subdivision) (Bate or Territory)		75	24B			
(County or Studdivision) (State or Turritory) Elevation of the derrick floor above sea level is 5703.5 ft. DETAILS OF WORK names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, seming points, and all other important proposed work) TD 5422'. Packer set # 5361'. Open 2 hours. Recovered 1175' fluids 160' heavily oil cut mud; 90' heavily oil, gas, and water out mud; 90' wily oil and gas cut water; and 835' heavily gas cut and slightly oil cut er. IFP 250#, FFP 600#, SIP 1700# in 45 minutes.	• • • •	(Twp.)		(Meridian))	
elevation of the derrick floor above sea level is 5703.5 ft. DETAILS OF WORK DETAILS OF W					Utah	
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TD 5422'. Packer set # 5361'. Open 2 hours. Recovered 1175' fluids to 160' heavily oil cut mud; 90' heavily oil, gas, and water cut mud; 90' avily oil and gas cut water; and 835' heavily gas cut and slightly oil cut for. IFP 250#, FFP 600#, SIP 1700# in 45 minutes. derstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. The Carter Oil Company	elevation or the derrick no					
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TD 5422'. Packer set & 5361'. Open 2 hours. Recovered 1175' fluids 160' heavily oil cut mud; 90' heavily oil, gas, and water cut mud; 90' avily oil and gas cut water; and 835' heavily gas cut and slightly oil cut cer. IFP 250#, FFP 600#, SIP 1700# in 45 minutes. derstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Sany	names of and expected depths to obj	ective sands; show	w mixes, weights, and l	engths of proposed ca	eings; indicate muddin	g jobe, com
any The Carter Oil Company	evily oil and gas out	t mud; 90' water: an	heavily oil d 835' heavi	l, gas, and w lly gas out s		
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any The Carter Oil Company	derstand that this plan of work mus					
		t receive approva	i in writing by the G	ological Survey hafes	re operations may be a	
			l in writing by the G	solegical Survey befor	re operations may be e	ommoneed.
			l in writing by the G	sological Survey befor	re operations may be so	ommoneed

	Annual transfer of the course approval in whi	ting by the Geolegical	Survey before operation	ns may be commenced.
Company	The Carter Oil Company			
Address	Box 591			
	Vernal, Utah	Bv	CONT OBIGINAL	7 L. GPIMMA
Approv	red	FT1.	PM	me oreman
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Form 9-881 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ORICHMAL FORWARDED TO CASPER

Land Office	_
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Unit	
RECEIVE	•

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO TEST WATER SHUT-OFF. NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO ABANDON WELL NOTICE OF INTENTION TO ABANDON WELL SUBSEQUENT REPORT OF WATER SHUT-OFF. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF REDRILLING OR REPAIR. SUBSEQUENT REPORT OF MATER SHUT-OFF. SUBSEQUENT REPORT OF WATER SHUT-OFF. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF MATER SHUT-OFF. SUBSEQUENT REPORT OF WATER SHUT-OFF.	SUNDRY NOTICES A	ND REPORTS ON WELLS	
	NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF REDRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT.	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

A 1 tahunan		**	October 19,	, 19	_\$
Well No is locat	ed &15 _ft	from S line ar	nd _ ft. from	line of sec.	
(14 Sec. and Sec. No.)	<u></u>	ZhB (Ranes)			
Falker Seller Wi (Field)				ah	
The elevation of the derrick flo		•	ft.	itate or Territory)	

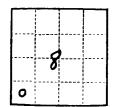
The elevation of the derrick floor above sea level is 570345 ft.

DETAILS OF WORK

TD. SSick'. Patter set & Sill'. Open 2 hours, gas to surface in 20 minutes. Burned with 8' orange colored flame, gradually diminished to 1' flame at end of test. Recovered 1965' fluid; top 65' heavily oil & gas cut mid; better 1980' of gas cut oil; 25.6 gravity; 60°-65' pour point, IFP 806; FFF 680; SIP 1800 in \$5 Minutes. IM - 2750.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations Company The Carter Oil Company Address Sex 591 Yernal, Utah By Z. L. Orimme fitte District Foreman (City of

Form	9-881 a
(Feb	. 1951)



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

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Lease No	02	512
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SUNDRY NOTICES AND REPORTS ON WELL

	Sekt out to a
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING.	
NOTICE OF INTENTION TO ABANDON WELL	Report of Drill Stem Test

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

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		UGROBER 24					
O. L. Jehnson Well No. 1 is located	d 615 ft.	from $\begin{bmatrix} \mathbf{S} \\ \mathbf{S} \end{bmatrix}$ line a	and 540 ft	from W line of	ес. В		
SW SW Seq. 8	7\$	2kB					
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridia	n)			
Walker Hollow WC		Uimtah		Utah			
(Field)	(Co	unty or Subdivision)		(State or Territory)			
			KB .				

The elevation of the derrick floor above sea level is 5703.5 ft.

District Engineer

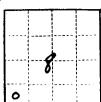
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, camenting points, and all other important proposed work)

TD 5657'. Packer set @ 560k'. Tool open 2 hours. Good blow initially, 5% of surface pressure in & minutes. Cas to surface in 1k minutes, burned with 10' flame gradually diminishing to 1' flame at end of test. Recovered 2500' free oil, gas cut, no water, 33.4 gravity, estimated 70-75° pour point. IFP 200%, FFP 600%, SIP 1900% in 45 minutes.

I understand	d that this plan of work must receive approval in writing by the	Geologica	d Survey before operation	one may be	commenced.
Company	The Carter Oil Company	* - *			
Address					
	Vernal, Utah	By	COPY ORIGINAL SIGNED	Z. L.	GRIMME
Approve	a NOV 4 - 1952		Z. L. Grim District P		
(Orig. Sgd	,) H. C. SCOVILE	16—8487	·- 4		

Form (Feb	



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUNDRY NOTICES AND	D REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL	Report of Drill Stem Test

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			0e1	tober 28		., 19 52
0. L. Johnson Well No. 1 is located 615 ft.	from $\begin{bmatrix} \mathbf{x} \\ \mathbf{S} \end{bmatrix}$ line and	540	ft. from W	line of sec.		
SW SW Sec. 8 (1/4 Sec. and Sec. No.)	73	2h\$				
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Me	ridian)		
Walker Hollow WC		County or Subdivision)		Uta (State or To	erritory)	
		K1	2			

The elevation of the derrick floor above sea level is 5703.5 ft.

DETAILS OF WORK

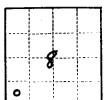
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, camenting points, and all other important proposed work)

On 10-27-52 attempted DST 5659-5716'. Tool plugged. Recorded 2150# shut-in pressure in 1½ hours. Reran DST 5661-5715'. Open 45 minutes. Recovered 2500' slightly gas out sulpher water. IFP 625#, FFP 1150#, no SIP recorded.

I understand	that this plan of work must receive approval	in writing by the Geological Survey before operations may be commenced.
Company	The Carter Oil Company	
Address	Box 591	COPY OPIGINAL Z. L. GRIMME
	Vernal, Utah	• • • • • • • • • • • • • • • • • • •
-Approved	NOV 4 - 1952	Title District Forence
(Orig. Sg	d.) H. C. Scoville	NMENT PRINTING OFFICE 16: -8487-4
Distr	ict Engineer	

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Form 9-881a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Unit	RECEIVED
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SUNDRY NOTICES AN	ND REPORTS ON WELLS
	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE IN ANS	SUBSEQUENT REPORT OF WATER SHOT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of Setting Casing #
(INDICATE ABOVE BY CHECK MARK NA	ATURE OF REPORT, NOTICE, OR OTHER DATA)
	October 30 , 1952
O. L. Johnson Well No. 1 is located 615 ft. from	S line and Sho ft. from W line of sec.
SW SW Seg. 8 78	ange) (Meridian)
Walker Hollow WC Uint (Field) (County or E	
, ,	KB
The elevation of the derrick floor above sea leve	l is 5703.5 . ft.
	S OF WORK
State names of and expected depths to objective sands; show sizes,	, weights, and lengths of proposed casings; indicate mudding jobs, comeat- er important proposed work)
Set 180 joints, 5750', of 7"	OD 23# 8rd thd casing @ 5716. Comented
with 300 sacks 50% Stratadrete, 50%	cement, followed by 50 sacks slo-set eament
plus 3% Bentonite. Lost partial ret	urns when 4000' of casing in hole. Lost all
returns while working scratchers and	pumping down plug. Job completed 10:40 AM
10-29-52. Placed centralisers on car	sing at approximately 90' intervals from
5706' to 5022' and soratchers at 15'	intervals from 5709' to 5019'.
I understand that this plan of work must receive approval in w	riting by the Geological Survey before operations may be commenced.
Company The Carter 011 Company	
Address Box 591	COPY ORIGINAL Z. L. GRIMME
Vernal, Utah	By
NOV 1 - 1952	Z. L. Grimme Title District Forence
(DIE. SEC. H. C. SCOVIIIO HIS GOVERNMENT	F PRINTING OFFICE 188437-4

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Land Office Utah

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY ORIGINAL FORMANUEL

SUNDRY NOTICES AND REPORTS ON

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL.	Report of Perforating and DST *

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			November	3 , 19 <u>52</u>
Vell No is located	ted 615 ft	. from S line as	nd 540 ft. from	W line of sec. 8
SW SW Sec. 8 (14 Sec. and Sec. No.)	78 (Twp.)	(Range)	(Meridian)	
Walker Hollow WC		Vintah		Uteh
(Fleid) The elevation of the derrick fl		unty or Subdivision)	KB	tate or Territory)

DETAILS OF WORK

etive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, com ing points, and all other important proposed work)

On 11-2-52 perforated casing with 1 hole @ 56262 and 2 holes @ 55362. Took DST through perforation @ 56264 . Open 3 hours. Fair initial blow, dead in 10 minutes. Recovered 261' drilling mud. Took DST through perforations at 55362 with straddle packer. Open 3 hours. Heak to fair blow throughout test. Recovered 391' fluid, top 15' free oil and bottom 376' oil and gas out mud. Then perforated the following intervals with four in bullets per foot: 5520-32i; 55362-63'; 55542-64'; 5574-84'; 5600-04i'; 5621-26i'. Total of 48i' and 19i

I understand	that this plan of work must receive approval in writing by	the Goolegical Survey before operations may be commenced.
Company	The Carter Oil Company	
Address	Box 591	
	Vernal, Utah	By COPY SIGNED Z. L. GRIMME
	NOV 5 - 1952	I. L. Grimme Title District Forence
(Orig.	SER. D. C. CONSIDER THE RESERVENT PRINTING OFFI	icz 10-8487-4

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUNDRY NOTICES AND REPOR	RTS ON	MEPI
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	SUBSEQUENT REPORT OF WATER SHUT-OFF
	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO CHANGE TO CHANGE	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SHOOT ON HOTELESTEE	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of Drill Stem Test
NOTICE OF INTENTION TO PASSED IN	
	1

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	November 4 , 192	X
O. L. Johnson Well No. 1 is located 63	615 ft. from Sio ft. from W line of sec.	
SW SN Sec. 8 (1/4 Sec. and Sec. No.) Walker Hollow WC (Field)	78 (Range) (Meridian) Uintah (County or Subdivision) (State or Territory) KB	

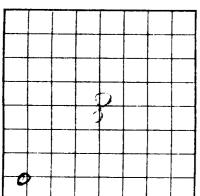
The elevation of the derrick floor above sea level is 5703.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, sementing points, and all other important proposed work)

On 11-3-52 attempted DST through perforations 5520-5626g' with packer 6 5500' failed. Reran test with packer 6 5500'. Had gas to surface in 12 minutes. Burned with 7' flame for 1 hour and decreased to 2' flame for next 4 hours 35 minutes and died. Remains dead.

I understand	that this plan of work must receive approval in writin	g by the Geological Survey before operations may be commenced.
Company	The Carter Oil Company	
Address	Box 591	CODY ORIGINAL 7 1 OPERALE
	Vernal, Utah	By COPY OFIGURED Z. L. GRIMME
··· ··································	U. S. GOVERNMENT PRIM	Title District Porenen



U. S. LAND OFFICE . SERIAL NUMBER LEASE OR PERMIT TO PROSPECT

UNITED STATES/

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

ORIGINAL FOR ALL

LOG OF OIL OR GAS WEI

LOCATE WELL CORRECTLY Box 591, Vernal, Utah Company The Carter Oil Company Address Lessor or Tract Orlan L. Johnson Field Walker Hollow State . 1 Sec. 8 T. 75 R 248 Meridian Uinteh County Location 615 ft N. of S Line and 540 ft. E. of Line of Sec. 8 Elevation The information given herewith is a complete and correct record of the well and all work done thereon COPY ORIGINAL so far as can be determined from all available records. Signed Dist. Supt. 12-15-52 Date The summary on this page is for the condition of the well at above date ____, 19 **52** Finished drilling Commenced drilling September 2. Completed 12-4-52 OIL OR GAS SANDS OR ZONES (Denote gas by G 5252 (G) No. 1, from .521.3.5... No. 4, from 5301 (G) No. 5, from No. 2, from ... 5294 **51.51**, (0)No. 3, from IMPORTANT WATER SANDS No 1, from No. 2, from CASING RECORD PHEDOSE Amount Rind of shore (City) J-55 501 8rd 10 3/4" 40.5 Brd French 5750 Ferforated with four 3" holes per foot at intervals shown. A total of 194 holes. 5600 10 3/4 \mathfrak{M} PLUGS AND ADAPTERS

Heaving plug - Material

Adapters Material

Length

Depth set

Size

	Shell used	Explosive used	Quantity	Date	Depth shot	Depth deaned out
	_	7	COOLS US	BED		
otary tool	s were used from	nQ. feet	to 571	6 feet	, and from	feet tofeet
ble tools	were used from	·· · · · · · · · · · · · · · · · · · ·	to	feet,	, and from	feet tofeet
			DATES			
		, 19 52	Put	t to proc	lucing De	sember 2, , 19 52
nlsion.	oduction for the	nrst 24 hours was	159 ba	irrels of		99.% was oil; 0%
		do 3 sediment,			Gravity, °Bé.	
n gas w	лен, cu. It. per 2	4 hours	Gallo	ons gasol	line per 1,000 cu.	ft. of gas
K ock pi	ressure, lbs. per	sq. in.				
	***********	E Driller	MPLOYE	ES		. Driller
		, Driller				•
			ATION R	ECORD		, Driller
FROM-	то	TOTAL FEET			FORMATIO	N
			1			
riace	2 852	2852	11Tarm	A Some	ARTON -	
2852	2 852 3800	2852 948	Silts part found GREEN Upper Inter The re and si part of	constant of the through through through through the th	wh, green, grand sandstone section. Gy ghout the interpretation: FORMATION: River: The range of the interval of the sandstone section.	ed mudstone, marcon, ay and purplish. s form a subordinate psum and pyrite were erval. apper 350' of this stone and shale secti is mainly limestone of the sends characters.
			Silts part found GREEN Upper Inter The re and si part c some c encour Middle The in gray, estrace	RIVER Green val is est of hale, to it the cit sta	rown, green, grand sandstone section. Gy ghout the interpretation of the interpretation of the interval of the	ed mudstone, marcon, ay and purplish. s form a subordinate psum and pyrite were erval. apper 350' of this stone and shale secti is mainly limestone forming a subordinate forming a subordinate stones predominate. It shale interval was 350'. Is tones predominate. Ite, mainly green to rgillaceous and some

Samuel Adaption of the production

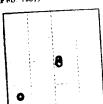
FORMATION RECORD—Continued

FROM -	TO-	TOTAL FEET	FORMATION (1) (2) (2)
* { `.		•	Lower Green River - Cont.: gray and occasion ally have concentration of ostracods with in the shale. Heny of the sands are quite friable and show good saturation.
5695	5716 (TD)	21	WASATCH FORMATION: Very sandy shales, green. A few reddish brown shales and one or two sandstones that are silty.

Form 9-500 (April 1944) UNITED STATES DEPARTMENT OF THE INTERIOR 7 8. GEOLOGICAL SURVEY 24 B. CONSERVATION DIVISION S. L. Mer. INDIVIDUAL WELL RECORD Date January 5, 1953 Ref. No. PUBLIC LAND: 5-yr. lease dated 11-1-50 Utah Land office State Uintah County Serial No. Walker Hollow (Unit Pend Field Lessee ... Salt Lake City . District Operator . C SWESWE 1 0. L. Johnson Subdivision Well No. 615 ft. from S. line and 540 ft. from W. line of sec. 8 Location 5704 K.B. feet 19 52 Well elevation Drilling approved Total depth 5716 Drilling commenced September 2 19 52 feet November 5 , 19 52 Initial production 159 BOPD Drilling ceased Completed for production December 4, 19 52 Gravity A. P. I. 30.90 2062 Abandonment approved _____, 19_____ Initial R. P. ____ Geologic Formations Lowest tested Surface Basal Green River Ducheme River WELL STATUS DEC. Nov. Oct. SEPT. JULY Aug. MAY JUNE APR. MAR. JAN. YEAR Drg 5716 1952

Upper Green River Middle Green River ver Green River Wasatch

Form 9-881a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Utah

02512

Lease No.

Unit Walter Bollow Bats

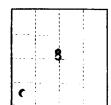
NOV 2 6 1954

ORIGINAL FOR VARDID TO CUSPIR

TICE OF INTENTION		SUBSEQUENT REPORT OF WATER SHUT-OFF. SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY.
	N TO ABANDON WELL	011 X
Legge logged of T	(INDICATE ABOVE BY CH	HECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) November: 22, 1954
State names of and	on 8 oc. No.) ow Uin of the derrick floor above expected depths to objective sar ing point set Baker RT-8 to lley Grude and follor gallon added.	(State or Territory) (County or Subdivision)
Ashley Valley Cr	- · · · -	
Ashley Vaof sand P Valley Gr		ceive approval in writing by the Geological Survey before operations may be commenced.
Ashley Vaof sand P Valley Cr	that this plan of work must rece	COMPANY
Ashley Vaof sand P Valley Gr	that this plan of work must rece THE CARTER OIL	COMPANY COMPANY COPY CRIGITA H. W. WCCUMIVITA By H W McCornick Title District Superintendent

Uteb

Form 9-881 a (Feb. 1961)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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NOV291954

Land Office

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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	· •
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	Subsequent report of Sand-011
NOTICE OF INTENTION TO ABANDON WELL	
	Treatment

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			November 26,	1954 19
Vell No. 1 is located	615 ft. from.	line and	5210 ft. from W	line of sec.
SW SW Section 8	78 2	hB	•	•
(1 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
Walker Hollow	Vintah		Utah	
(Field)	(County or	Subdivision)	(State or	Territory)

The elevation of the derrick floor above sea level is 5703 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate mudding jobs, comenting points, and all other important proposed work)

Set Baker RT-8 tool at 5506' D.F. - Broke down formation and pumped in h0 bbls of Ashley Valley Grude, followed with 6410 gallons of #5 burner fuel with 1# of sand added per gallon. Displace and flushed with 80 bbls of Ashley Valley Grude. Maximum treating pressure 3200#, final pressure 2800#. Total treating time k7-minutes. Uniform rate of 5 bbls per minute. After treatment pressure dropped to 1500# and decreased to 0# in 10-minutes. Ran tubing, landed at 5550', randrods and pump, pump set at 5519' - Put well to pumping 11-26-54.

I understand ti Company	hat this plan of work must receive approval in writi THE CARTER OIL COMPANY	ng by the Geologic	al Survey before eperations may be commenced.
Address	Box 591		
•	Vernal, Utah	By .	COPY ORIGINAL H. W. MICCURIVILLA
Det	V 9 0 1054 U. S. GOVERNMENT PRIN		H W McCormick District Superintendent

13

x ...

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office	Uta	h		
Lease	No. 0	2512	}	-	
1114	Wall	CHIT	Hol	low	Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
Notice of Intention to Abandon Well Intention to Rework Well In	Same Reservoir
1100200 42 211001102011 00 1101102 1102	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

W. W.				May Li,	19 62
Well No. 1 is located	615 ft	. from $\begin{cases} \mathbf{S} \\ \mathbf{S} \end{cases}$ line and	540 ft.	from $\left\{egin{array}{c} lackbox{W} \end{matrix} ight\}$ line of	sec. 8
SW SW Section 8	78	2hE	SIM	• ,	
(¼ Sec. and Sec. No.) Walker Hollow	(Twp.)	(Range) Uintah	(Meridian)	Utah	
(Field)	(0	County or Subdivision)		(State or Territory)	***

The elevation of the derrick floor above sea level is 5703 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Type of Job: Open additional oil pay behind pipe and stimulate oil somes in same reservoir.

Present Condition of Well: 7" 20#, 23# & 26# J-S casing set @ 5716', cemented w/350 sx. cement, estimated top at 4250'. Producing Perf.: 5520-5532.5', 5536.5-5543', 5554.5-5564', 5574-84', 5600-5604.5' & 5621-26.5' w/4 holes/ft.

Work to be Done: Stimulate oil sands presently open with acid and hydraulic fracturing. Perforate and test following potential oil sands: 5462-5480', 5045-65' and 4842-72'. Stimulate oil zones and complete as oil well.

	I understa	nd that this plan of work must receive a	approval in writing by the	Geologica	l Survey be	efore operation	s may be c	ommenced.
	Company	Humble Oil & Refining	Company	·				
	Address	P. O. Box 3082						
ĺ.		Durango, Colorado		Ву	COPY	ORIGINAL SIGNED	B. M.	BRADLEY
				Title .	Dis	t. Supt.		

Form 9-331 a (Feb. 1951)

copy H. L.C.

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Approval expires 12-31-60.
and	Office Utah
6886	02512
	Wallem Hallem

OTICE OF INTENTION TO DRILL.	1	SUBSECULENT DEPOR	OT OF WATER CHUT OFF	1
OTICE OF INTENTION TO CHANGE PLAI			RT OF WATER SHUT-OFFRT OF SHOOTING OR ACIDIZING	
IOTICE OF INTENTION TO TEST WATER SHUT-OFF.			T OF ALTERING CASING	
OTICE OF INTENTION TO RE-DRILL OR	REPAIR WELL	SUBSEQUENT REPOR	T OF RE-DRILLING OR REPAIR	
OTICE OF INTENTION TO SHOOT OR A		SUBSEQUENT REPOR	T OF ABANDONMENT	
OTICE OF INTENTION TO PULL OR ALT OTICE OF INTENTION TO ABANDON WE		COMPLETION	REPORT	***
(INDICATE	ABOVE BY CHECK MARK I	NATURE OF REPORT, NOTIC	CE, OR OTHER DATA)	. 19
Walker Hollow Unit Il No. 1 is located BW SW Section 6	615 ft. from	$\begin{cases} \frac{1}{S} \\ \frac{1}{S} \end{cases}$ line and $\frac{1}{S}$	ft. from $\left\{ egin{array}{c} oldsymbol{\mathbb{E}} \\ oldsymbol{\mathbb{W}} \end{array} ight\}$ line of	sec.
(½ Sec. and Sec. No.)	(Twp.) (1	Range) (Meridian)	
D 5716', PBTD 5667'.	DETAIL Jective sands; show sizes ing points, and all oth Recompleted 7	S OF WORK s, weights, and lengths of her important proposed w -13-62 as successful to the control of the cont	essful ail well. 520-32.5', 5536.5-	Pumped
(Field) e elevation of the derrick flower and expected depths to obtain 5716', PBTD 5667'. 1 becopede & 55 bewer 551.5-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61', 5571-61',	DETAIL Jective sands; show sizes ing points, and all oil Recompleted 7 d. from Lower 5600-01.5', 56 -61.', 1853-60'	el is 5703 ft. S OF WORK s, weights, and lengths of her important proposed with the control of	proposed casings; indicate mudd pessful oil well. (520-32.5', 5536.5- perforations re-fr prforated and fract	Pumped 13', actured) ured.
e elevation of the derrick flotte names of and expected depths to ob D 5716', PRTD 5667'. 1 becopede & 55 bewop 554.5-64', 5574-64', ppor Green River 5044 reduction prior to war reen River).	DETAIL Recompleted 7 DET	el is 5703 ft. S OF WORK s, weights, and lengths of the important proposed with the important proposed with the color of the important proposed with the important propo	proposed casings; indicate mudd pessful all well. 520-32.5', 5536.5- perforations re-fr prforated and fract p.d. from 5520-562	Pumped li3', actured) ured. 6.5' (Lo
e elevation of the derrick flower and expected depths to obtain 5716', PBTD 5667'. 1 becopede & 55 bewere 551e-54', 557e-54', 557e-54', 557e-54', 557e-64',	DETAIL DETAIL Jective sands; show sizes ing points, and all oth Recompleted 7 d. from Lower 5600-Oi.5', 56 di', h853-60' rkover 17 b.o. Refining Compa	el is 5703 ft. S OF WORK s, weights, and lengths of her important proposed w 13-62 as successful as successful as successful as successful as 17 bows p. of the Geological Serry	proposed casings; indicate mudd pessful all well. 520-32.5', 5536.5- perforations re-fr prforated and fract p.d. from 5520-562	Pumped li3', setured) ured. 6.5' (Lo

August 10, 1965

Humble Oil & Refining Company P. O. Box 3082 Durango, Colorado

> Re: Well No. Walker Hollow Unit #1, Sec. 8, T. 7 S., R. 24 E., Uintan County, Utah.

Gentlemen:

Upon checking our files we find that we do not have the electric and/or radioactivity logs for the above mentioned well. This well was drilled prior to the establishment of the Gommission, however, we are making an attempt to complete our records on wells that have been drilled in the state.

It would be appreciated if you could forward said logs to this office as soon as possible.

Thank you for your assistance in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

KGW: sch

HUMBLE OIL & REFINING COMPANY

CENTRAL REGION

P. O. Box 120 Denver, Colorado 80201 August 17, 1965

The State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Attention: Kathy G. Warner

Gentlemen:

Per your request by letter dated August 10, 1965, we are enclosing herewith a copy of the Gamma Ray-Neutron Log, Electric Log and Micro Log of the Humble Oil & Refining Company #1 Walker Hollow Unit (formerly The Carter Oil Company, Orlan Johnson #1) SW SW Section 8-7S-24E, Uintah County, Utah.

Due to our recent move from Salt Lake City to Denver, the Microlog film has been misplaced. The copy herewith is an extra copy from our well file which we have attempted to clean up of Geological and Engineering notes. If this copy is not satisfactory for your file, please advise and another attempt will be made to locate the film of this log.

Very truly yours,

HUMBLE OIL & REFINING COMPANY

E. M. Sanders

EMS:miw

encs.

Form 9-331 (May 1963)

16.

UN, ED STATES SUBMIT IN TRIPL_ATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

Walker	Hollow	Unit
--------	--------	------

(Do not use this form for prope	STICES AND REPORTS ON WELLS DISTRICT OF STATE O	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.		7. UNIT AGREEMENT NAME
OIL GAS OTHER		Walker Hollow Unit
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Humble Oil & Ret	fining Company	Walker Hollow Unit
3. ADDRESS OF OPERATOR		9. WELL NO.
P. O. Box 120, 1	Denver, Colorado 80201	Unit No. 1
4. LOCATION OF WELL (Report location	clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface		Walker Hollow Unit
615' FSL & 540' FWL, 8	Sec. 8, T.7S., R.24E.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		Sec. 8,T.7S., R.24E.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE
	5703.5' KB, 5691' GL	Uintah Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	x	PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL (Other)		CHANGE PLANS		(Other) (NOTE: Report results of Completion or Recompletic	multiple completion on Well on Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well is presently producing from perforations 4853'-60', 65'-70', 5044'-64', 5520'-32.5', 36.5'-43', 54.5'-64', 74'-84', 5600' - 04.5' and 21' - 26.5' KB.

It is proposed to stimulate these intervals by fracturing with 48,000# of sand and 35,000 gallons of oil in two states.

19.768 Jane W. Burchell

18. I hereby certify that the foregoine is true and correct SIGNED	District Supertindent	DATE 9-27-68
(This space for Federal or State office use) APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

Form 9-331 (May 1963)	DEPAR1	UI ED STATES	SUBMIT IN TRIPLA (Other instructions on TERIOR verse side)	TE* Form appro Budget Bur 5. LEASE DESIGNATION	eau No. 42–R1424.
17		GEOLOGICAL SURVE	Υ	บ-02512	
(Do 1		TICES AND REPOR	TS ON WELLS plug back to a different reservoir. such proposals.)	6. IF INDIAN, ALLOTT	E OR TRIBE NAME
OIL WELL	GAS OTHER			7. UNIT AGREEMENT N Walker Holl	
2. NAME OF	OPERATOR			8. FARM OR LEASE NA	
Humble 3. ADDRESS	Oil & Refining	Company		Walker Holle	ow Unit
		, Colorado 80201		9. WELL NO.	
4. LOCATION	OF WELL (Report location space 17 below.)	clearly and in accordance with	th any State requirements.*	10. FIELD AND POOL, Walker Hollo	
		' FWL) of Section	8	11. SEC., T., R., M., OR SURVEY OR ARE	BLK. AND
				Sec. 8-75-2	+B
14. PERMIT N	0.	15. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	12. COUNTY OR PARIS	1
	-	5703.5' KB	- 5691' GL	Uintah	Utah
16.	Check A	Appropriate Box To Indic	ate Nature of Notice, Report, o	or Other Data	
	NOTICE OF INT	INTION TO:	SUB	SEQUENT REPORT OF:	
FRACTUR	E TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING ALTERING (ABANDONME	CABING
REPAIR V (Other)	VELL	CHANGE PLANS	(Other)(NOTE: Report res	sults of multiple completion	on Well
Cles with peri with Cles	aned out with ho produced water forations 5621-2 n 30,000# sand a ned out to 5627	ot water to 5641'. Set bridge plug $6\frac{1}{2}$ ', 5600-04 $\frac{1}{2}$ ', 59 and 26,000 gallons '', ran pump and re	Broke down each indig at 5630' and packer of 574-84', 5554½-64', 55 frac fluid. Overnighteds. Recovered load or to treatment - 78 B	vidual set of per at 5304'. Treate 362-43' and 5520- t shut in pressur il and tested at	rforations ed -32½' re 1400#. rate
SIGNED	J. Roy Dorroug	ecco PITLE	Dist. Supt.	DATE 1-	L3 - 69
(Tuis sta	ce for Federal or State of	исе ивеј			

DATE __

TITLE _

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

F in 9-331 May 1963)		UN ED STATES MEIN OF THE I GEOLOGICAL SUR	NTERIOR	All an Instancetton	1	Form approve Budget Burea SE DESIGNATION A	u No. 42-R1424.
(Do not	SUNDRY NOT	CICES AND REPOSALS to drill or to deeper ATION FOR PERMIT—"	ORTS ON	WELLS a different reservoir.	-	INDIAN, ALLOTTEE	
OIL X	GAS OTHER				Wa.	Lker follow M OR LEASE NAM	Unit
3. ADDRESS OF	le Oil & Refi	_	0		Wa.	lker Rollo	1
4. LOCATION OF See also spac At surface	well (Report location e 17 below.)	nver, Colorado clearly and in accordance	with any State	requirements.*	Wa	IKET HOLLO EC., T., E., M., OR E SURYEY OR AREA	# # # # # # # # # # # # # # # # # # #
14. PERMIT NO.	ew (OI) Pol &	15. ELEVATIONS (Show		R, etc.)	1	C. B-78-24	
		5703.5' KB				nt sh	Utsh -
16.	Check A		ndicate Natur	e of Notice, Report, o	or Other I		
TEST WATE FRACTURE T SHOOT OR A REPAIR WEI	CIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report res Completion or Rec	xx sults of mu	ALTERING C ALTERING C ALTERING C ALTERING C ALTERING C ALTERING C	ASING. NT*
(Other)		(Clearly state	all partinent det	ails, and give pertinent de	ates, includ	ing estimateu da	te of starting an

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and 2000s pertinent to this work.)*

In checking our records we find our report of 1-13-69 covered only the first stage of the frac treatment requested and approved on our report of 9-27-68. The second stage was carried out as follows:

Set bridge plug at 5164' and packer at 5006', broke down perforations 5044-64' with produced water. ISIP 1800#. Isolated perforations 4853-70' and broke down. ISIP 1200#. Set packer at 4752' and fractured with 18000# of 8-12 sand and 11000 gallons of fluid. Maximum pressure 4850#, average injection rate 8.5 BFM. Shut in overnight. Bled pressure off, pulled bridge plug and packer and cleaned out. Returned to production and tested at 180 BO & 7 BWPD. Production prior to this stage of treatment was 160 BO & 21 BWPD. Job complete 11-27-68. Ġ.;

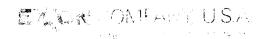
D		
18. I hereby certify that the foregoing is true and correct		
SIGNED	TITLE Dist. Supt.	_ DATE
(This space for rederal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	

Signatura (Complete Complete C

Form 9-331 May 1963)	DEPARTN	UNI D STATE MENT OF THE EOLOGICAL SU	INTERIOF	Chatter to second to a con-	Po.	Form approved. Sudget Bureau No. 42- DESIGNATION AND SERIA	
S (Do not use	42 to # for manage	CES AND REP	o or plug back	to a different reservoir.	6. IF IND	AN, ALLOTTEE OR TRIBE	NAME
OIL GA					Walk	GREEMENT NAME or Hollow Unit	
2. NAME OF OPERATE Humble Of Operate 3. Address of Operate	il & Refining	Company				or lease name er Hollow Unit no.	· · · · · · · · · · · · · · · · · · ·
P. O. Box	x 120, Denver	, Colorado early and in accordance	e with any Stat	e requirements.*	Walke	AND POOL, OR WILDCAT OF HOLLOW T. R., M., OR BLK. AND	
SW SW Sec	ction 8				Sec.	8-75-24E	re
14. PERMIT NO.		15. ELEVATIONS (Show	v whether DF, RT,	GR, etc.)	Uint:	_	_
16.	Check Ap		ndicate Natu	re of Notice, Report, o	or Other Date		
On June gas as p To compl gas was	SED OR COMPLETED OPE k. If well is direction ork.)* 8, 1972, we rer application ete your file flared and bu	PULL OR ALTER CASING MULTIPLE COMPLETE ALEANDON* CHANGE PLANS RATIONS (Clearly state or ally drilled, give substant or all Qual es, this is to arned during to arned during to a second or a second o	oval to fity Contradictions advise the emerge	(Note: Report res Completion or Rec tails, and give pertinent de and measured and true ve lare approximate ol. hat a total of 4 ncy period.	ompletion Reportates, including ortical depths for	e completion on Well tand Log form.) estimated date of startion all markers and zone	ing any
	y that the foregoing i	of Oil & Gas C	Oliservaci	Oit			
SIGNED SIGNED	1144	accept of	TITLE Dis	t. Supt.	DÁ	8-25-72)
(This space for	Roy Dorrous					$\overline{}$	/

TITLE _

DATE _



January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 75731.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,

L. H. Byrd

DLC:mej

Jac 8, 780, 24e 23 neg 80 Bubly WH HI LNI 42.380 100 SHEETS 5.50UARE 12.380 200 SHEETS 5.50UARE 12.380 200 SHEETS 5.50UARE 12.380 200 SHEETS 5.50UARE 13.50UARE 13.50UAR pumpjuck O Wellhead access

Form 3160-5 (December 1989)

1. Type of Well

Oil Gas Well

3. Address and Telephone No.

2. Name of Operator

Other

P. O. BOX 1600 MIDLAND, TX 79702

EXXON CORPORATION

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: Sentember 30, 1990

September	
 •	

SUNDRY NOTICES AND	REPORTS ON WELLS	
--------------------	------------------	--

SUBMIT IN TRIPLICATE

ATTN: REGULATORY AFFAIRS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

U-02512
6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

10. Field and Pool, or Exploratory Area

WALKER HOLLOW (GREEN RIVER) UNIT

8. Well Name and No.

4304715554

9. API Well No.

5. Lease Designation and Serial No.

Location of Well (Footage, Sec., T., R., M., or Survey Descript 615 FSL & 540 FWL (SW	on) SW), SEC 8, T7S, R24E	11. County or Parish, State UINTAH UT
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE C	OF ACTION
Notice of Intent Subsequent Report Final Abandonment Notice	Other (Note: Recom	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection ILL REPORT Report results of multiple completion on Well Completion or oppletion Report and Log form.) date of starting any proposed work. If well is directionally drilled, gi

FEB 2 2 1994

(915) 688-6748

ON FEBRUARY 11, 1994, 5 BARRELS OF OIL AND 70 BARRELS OF WATER WERE RELEASED FROM A SURGE TANK AT THE FACILITY REFERENCED ABOVE.

THE RELEASE WAS DUE TO LOSS OF SUPPLY GAS TO THE DUMP VALVE, CAUSING THE FLUID TO GO OUT THE PSV. TWO BARRELS OF OIL WERE RECOVERED. THE DRAIN LINE WILL BE REROUTED TO PREVENT REOCCURRENCE.

FRESH SOIL AND FERTILIZER HAVE BEEN ADDED AND RAKED INTO THE AFFECTED AREA FOR REMEDIATION.

C: UTAH BOARD OF OIL, GAS & MINING

as to any matter within its jurisdiction.

subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

14. I hereby certify that the foregoing is true and correct Signed Sally K. Urlus	Sally R. Urby _{Title} Staff Office Assistant	Date 02/16/94
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly	and willfully to make to any department or agency of the United States any fal	se, fictitious or fraudulent statements or representation

Form 3160-5 (December 1989)

as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR PURE ALL OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990

Expired veptions

BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. U-02512 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. WALKER HOLLOW (GREEN RIVER) UNI Well Well Gas Well Other 2. Name of Operator 9. API Well No. ATTN: REGULATORY AFFAIRS **EXXON CORPORATION** 4304715554 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area (915) 688-6166 P. O. BOX 1600 MIDLAND, TX 79702 MALKER HOLLOW 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 615' FSL & 540' FWL (SW SW), SEC 8, T7S, R24E UT UINTAH CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Other (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* SET RBP @ 4207' LEAK @ 4083 TO 4098 SPOT SAND ON RBP , PUMP 20 BBLS CMT AND 20 BBLS FRESH WATER 12/20/93 SQZ CMT INTO FORMATION TAG CMT TO 3865' DO CMT @ 3865 TO 4124 12/27/93 CIRC SAND FROM RBP , RELEASE RBP AND POH W/ RBP RETRUN WELL 12/28/93 TO PRODUCTION Sharon B. Timlin 04/19/94 Title Sr. Staff Office Assistant (This space for Federal or State office use) Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or represent

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 5.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTAH ACCOUNT NUMBER:NO420			
LORA ROARK EXXON CORPORATION PO BOX 4721 HOUSTON TX 77210-4721			REPORT PERIOD (MONTH/YEAR): 2 / 95 AMENDED REPORT (Highlight Changes)			- -
100310N 1X 77210 4721			AMEN	IDED REPORT (H	ilgmigm Changes)	
Well Name	Producing	Well	Days		Production Volumes	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
WALKER HOLLOW #1						
4304715554 00610 075 24E 8	GRRV					
WALKER HOLLOW 101 (G. BAMBERGER)						
4304715555 00610 07S 24E 7	GRRV					
WALKER HOLLOW #2						
4304715556 00610 07S 24E 8	GRRV					
WALKER HOLLOW 3						
4304715557 00610 07S 24E 7	GRRV					····
✓WALKER HOLLOW #5						
4304715558 00610 075 23E 12	GRRV					
✓WALKER HOLLOW #11	00011					
94715562 00610 07S 24E 9	GRRV			•		
~WALKER HOLLOW #13 4304715563 00610 075 24E 8	CDDV					
	GRRV		<u> </u>			
✓WALKER HOLLOW #14 4304715564 00610 07S 24E 7	GRRV					
4304715564 00610 07S 24E 7 WALKER HOLLOW #15	ditity					
4304715565 00610 075 23E 12	GRRV					
✓WALKER HOLLOW #16						
4304715566 00610 075 24E 7	GRRV					
WALKER HOLLOW #20						
4304715569 00610 075 23E 11	GRRV					
WALKER HOLLOW 21						
4304715570 00610 07S 23E 1	GRRV					
VWALKER HOLLOW #23						
4304715572 00610 07S 23E 11	GRRV		<u> </u>			
			TOTALS			
			,		!	
COMMENTS:						<u> </u>
				_		
hereby certify that this report is true and complete to	the best of m	ny knowledge	C.	D	ale:	
			•			
Name and Signature:					Telephone Number:	

PAGE NO. 13 MARCH 8, 1995

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalites. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655 Shell Onshore Ventures, Inc. ML 41658 Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

EXON COMPANY, U.S.A. POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

MIDLAND PRODUCTION ORGANIZATION
OPERATIONS INTEGRITY

March 23, 1995

Operator Change Walker Hollow (Green River) Unit Summit County, Utah

Utah Oil & Gas Conservation Commission Utah Division of Oil, Gas & Mining 355 West North Temple State Office Building 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 MAR 27 1995

Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely

Stephen Johnson

SJJ/mym Enclosure



WALKER HOLLOW (GREEN RIVER) UNIT WELLS

MAR 2 7 1995

CF CAL GAS & MINITE

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554	U-02512
2	SWNE	8-7S-24E	4304715556	SLC-066357
3	swsw	7-7S-24E	4304715557	SLC-066357
4	SWSE	12-7S-23E	4304716501 WIW	
5	swsw	12-7S-23E	4304715558	SLC-066357
6	SWSE	7-7S-24E	4304716502 WIW	SLC-066357
7	NESE	12-7S-23E	4304715559 W/W	SLC-066357
8	SWSE	8-7S-24E	4304716503 W/W	U-02512
10	SWNW	9-7S-24E	4304715561 WW	U-02512
11	NENW	9-7S-24E	4304715562	U-02512
12	SWSE	4-7S-24E	4304716504 WW	SLC-066313
13	NESW	8-7S-24E	4304715563	U-02512
14	NESE	7-7S-24E	4304715564 ^v	SLC-066357
15	NENW	12-7S-23E	4304715565	SLC-066357
16	NESW	7-7S-24E	4304715566√	SLC-066357
17	SWNW	12-7S-23E	4304715567 W/W	SLC-066357
18	SWSE	1-7S-23E	4304715568 WW	SLC-066312
20	NESE	11-7S-23E	4304715569	SLC-066357
21	NESE	1-7S-23E	4304715570	SLC-066312
22	SWSE	11-7S-23E	4304715571 WIW	SLC-066357
23	SWNE	11-7S-23E	4304715572	SLC-066357
24	NESW	11-7S-23E	4304715573	SLC-066357
25	swsw	1-7S-23E	4304730040	SLC-066312
26	SWNW	11-7S-23E	4304715548 WW	SLC-066357
27	SWNW	8-7S-24E	4304730082 WIW	SLC-066357
28	NWSW	9-7S-24E	4304730092	U-02512
29	swsw	11-7S-23E	4304730093	SLC-066357
30	SWSE	2-7S-23E	4304730094 ω/ω	ML-3175
31	SWNE	9-7S-24E	4304711512 WIW	U-02512
32	NENE	9-7S-24E	4304730132	U-02512
33	SWNE	12-7S-23E	4304730133⁄	SLC-066357
34	SWNW	7-7S-24E	4304730134 WIW	SLC-066357
35	NENE	11-7S-23E	4304730281 WIW	SLC-066357
36	NESW	12-7S-23E	4304730282	SLC-066357
37	NENW	11-7S-23E	4304730417	SLC-066357
38	NENE	12-7S-23E	4304730418	SLC-066357
39	NESE	10-7S-23E	4304730415	U-02651-C
40	NENE	8-7S-24E	4304730690	SLC-066357
41	NWSE	8-7S-24E	4304730691	U-02512
42	NWSE	11-7S-23E	4304730692	SLC-066357
43	SWNE	1-7S-23E	4304730687	SLC-066312
44 45	NESE	2-7S-23E	4304730688	ML-3175
45 46	NENE NESW	1-7S-23E 1-7S-23E	4304730897 4304730416	SLC-066312
47	SWNE	2-7S-23E	4304730888	SLC-066312 SLC-066312
48	NENE	7-7S-24E	4304730888	SLC-066312 SLC-066357
49	SWSW	4-7S-24E	4304730892	SLC-066313
52	NWSW	8-7S-24E	4304730945	U-02512
54	SESW	1-7S-23E	4304730893	SLC-066312
55	NWNW	12-7S-23E	4304730894	SLC-066357
56	SENE	11-7S-23E	4304730911	SLC-066357
57	NWNE	11-75-23E	4304730895	SLC-066357
58	SESE	2-7S-23E	4304730912	ML-3175
59	SESW	8-7S-24E	4304730946	U-02512
60	SESE	11-7S-23E	4304730913	SLC-066357
62	SWNE	10-7S-23E	4304730914	U-02651-C
63	SWNW	1-7S-23E	4304730916	SLC-066312
64	SWNW	6-7S-24E	4304730947	SLC-066313
66	NENE	10-7S-23E	4304731131	U-02651-C
69	NESW	2-7 S-23 E	4304731665	ML-3175
72	SWNW	2-7S-23E	4304731227	ML-3175
73	SWSE	3-7 S-23E	4304731032	SLC-066312
74	SESW	3-7S-23E	4304731031	SLC-066357
75	swsw	2-7S-23E	4304731182	ML-3175
76	NENW	1-7S-23E	4304731542	SLC-066312
77	NENE	1-7S-23E	4304731563	SLC-066312
101	SWNE	7-7S-24E	4304715555	SLC-066357

11.

vertical depths for all markers and zones pertinent to this work.)

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec.12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec.12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec.12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

continued on back

Name & Signature: Sharon Ward

horon

Title: Production Reg. Supv. Date: 4-6-95

		ing the miles Marine Marine		
Walker Holl	ow Unit		43-047-15562	Sec. 9 T7S R24E
Walker Holl			43-Q47-16504	Sec. 4 T7S R24E
Walker Holl			43-047-15563	Sec. 8 T7S R24E
Walker Holl			43-047-15564	Sec. 7 T7S R24E
Walker Holl			43-047-15565	Sec.12 T7S R23E
Walker Holl			43-047-15566	Sec. 7 T7S R24E
Walker Holl			43-047-15567	Sec. 12 T7S R23E
Walker Holl			43-047-15568	Sec. 1 T7S R23E
Walker Holl			43-047-15569	Sec. 1 175 R23E Sec.11 T7S R23E
Walker Holl			43-047-15570	Sec. 1 T7S R23E
Walker Holl			43-047-15571	Sec. 1 175 R23E Sec.11 T7S R23E
Walker Holl			43-047-15572	Sec. 11 T7S R23E
Walker Holl			43-047-15573	Sec.11 175 R23E
Walker Holl				
			43-047-30040	Sec. 1 T7S R23E
Walker Holl Walker Holl			43-047-15548	Sec.11 T7S R23E
			43-047-30082	Sec. 8 T7S R24E
Walker Holl Walker Holl			43-047-30092	Sec. 9 T7S R24E
		. · · ·	43-047-30093	Sec.11 T7S R23E
Walker Holl			43-047-30094	Sec. 2 T7S R23E
Walker Holl			43-047-11512	Sec. 9 T7S R24E
Walker Holl			43-047-30132	Sec. 9 T7S R24E
Walker Holl			43-047-30133	Sec.12 T7S R23E
Walker Holl			43-047-30134	Sec. 7 T7S R24E
Walker Holl			43-047-30281	Sec.11 T7S R23E
Walker Holl			43-047-30282	Sec.12 T7S R23E
Walker Holl			43-047-30417	Sec.11 T7S R23E
Walker Holl			43-047-30418	Sec.12 T7S R23E
Walker Holl			43-047-30415	Sec.12 T7S R23E
Walker Holl			43-047-30690	Sec. 8 T7S R24E
Walker Holl			43-047-30691	Sec. 8 T7S R24E
Walker Holl			43-047-30692	Sec.11 T7S R23E
Walker Holl			43-047-30687	Sec. 1 T7S R23E
Walker Holl			43-047-30688	Sec. 2 T7S R23E
Walker Holl	ow Unit #	45	43-047-30897	Sec. 1 T7S R23E
Walker Holl			43-047-30416	Sec. 1 T7S R23E
Walker Holl			43-047-30888	Sec. 2 T7S R23E
Walker Holl	ow Unit #	¥48	43-047-30891	Sec. 7 T7S R24E
Walker Holle	ow Unit #	¥49	43-047-30892	Sec. 4 T7S R24E
Walker Holl	ow Unit #	5 2	43-047-30945	Sec. 8 T7S R24E
Walker Holle	ow Unit #	154	43-047-30893	Sec. 1 T7S R23E
Walker Holl	ow Unit #	[‡] 55	43-047-30894	Sec.12 T7S R23E
Walker Holl	ow Unit #	[‡] 56	43-047-30911	Sec.11 T7S R23E
Walker Holle	ow Unit #	∮ 57	43-047-30895	Sec.11 T7S R23E
Walker Holle	ow Unit #		43-047-30912	Sec. 2 T7S R23E
Walker Holle	ow Unit #		43-047-30946	Sec. 8 T7S R24E
Walker Holle			43-047-30913	Sec.11 T7S R23E
Walker Holle			43-047-30914	Sec.10 T7S R23E
Walker Holle			43-047-30916	Sec. 1 T7S R23E
Walker Holle			43-047-30947	Sec. 6 T7S R24E
Walker Holle			43-047-31131	Sec. 10 T7S R23E
Walker Holle			43-047-31665	Sec. 2 T7S R23E
Walker Holle			43-047-31227	Sec. 2 T7S R23E
Walker Holle			43-047-31032	Sec. 3 T7S R23E
Walker Holle			43-047-31032	Sec. 3 175 R23E
Walker Holle			43-047-31182	Sec. 2 T7S R23E
Walker Holle			43-047-31162	Sec. 1 T7S R23E
Walker Holl			43-047-31542	Sec. 1 T/S R23E
Walker Holle			43-047-31565	
Walker Holle			43-047-31645	Sec. 1 T7S R23E
HOTKEL HOTT	OM OHILL 1	101	4J-04/-1JJJJ	Sec. 7 T7S R24E

United States Department of the Interior

BUREAU OF LAND MANAGEMENT



Citation 1994 Investment LP Attn: Christopher E. Cottrell

8223 Willow Place South, Suite 250

Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit

Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks

Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

Division of Oil, Gas & Mining

Division of Lands and Mineral Operations U-923 File - Walker Hollow (GR) Unit (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

U-922:TAThompson:tt:04-26-95

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

Rou	te original/copy to: Well File (Location) SecTwpRng (API No.)	(Return Date) (To - Initials)	XXX Other OPER. CHG.
1.	Date of Phone Call: 5-2-95	Time:	3:23
2.	DOGM Employee (name) Talked to: Name SHARON WARD of (Company/Organization)		
3.	Topic of Conversation: OPERATOR BLM APRV CITATION 1994 INVESTMENT O&G CORP?		ING NAME FROM CITATION
4.	Highlights of Conversation: MS. WARD "CITATION" CALLED BLM ' CITATION 1994 INVESTMENT LP. PEI *BLM/SL - SIMPLE CHANGE, SHOULD	TO CHANGE APRV'L TO CITAR BLM/SL THE CHANGE SHOW	ATION O&G CORP. NOT ULD NOT TAKE LONG.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

MAY 5 1995

IN REPLY REFER TO: UT-922

May 9, 1995

Citation Oil & Gas Corporation Attn: Sharon Ward 8223 Willow Place South, Suite 250 Houston, Texas 77070-5623

Re:

Walker Hollow (Green River) Unit

Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

Division of Oil, Gas & Mining

Division of Lands and Mineral Operations U-923 File - Walker Hollow (GR) Unit (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

U-922:TAThompson:tt:05-09-95

Division OPERATO	of Oil, Gas and Mining OR CHANGE HORKSHEET	•	Routing:
Attach a Initial o	ll documentation received by the division reach listed item when completed. Write N/A	if item is not applicable.	2-LWP 7-PL / 3-DPS 8-SJ 4-VLC 9-FILE 5-RJF
xxx Chang	ge of Operator (well sold) gnation of Operator	□ Designation of Agent □ Operator Name Change	6 TIM 1/1/ 16
	erator of the well(s) listed below		
TO (new	operator) CITATION OIL & GAS CORP (address) 8223 WILLOW PL S	(audi	ress) EXXON CORPORATION PO BOX 4721 HOUSTON TX 77210-4721 STEPHEN JOHNSON/MIDLAND phone (915) 688-7875 account no. N 0420
	(attach additional page 11 needed).	*WALKER HOLLOW (GREEN RI	
Name:_ Name:_ Name:_ Name:_	**SEE ATTACHED** API: 4304} 3	Entity:Sec_ Entity:Sec_ Entity:Sec_	TwpRng Lease Type: Twp Rng Lease Type:
<u>Le</u> 1.	(Rule R615-8-10) Sundry or othe operator (Attach to this form). (A. (Rule R615-8-10) Sundry or other (Attach to this form). (A. 4-5-45)	legal documentation has	
<u>N/A</u> 3.	The Department of Commerce has be operating any wells in Utah. Is yes, show company file number:	en contacted if the new company registered wit	operator above is not currently h the state? (yes/no) If
<u>Lec</u> 4.	(For Indian and Federal Hells Of (attach Telephone Documentation comments section of this form. changes should take place prior to	Form to this report). Management review of Fo	make note of blm status in ederal and Indian well operator
Le 5.	Changes have been entered in the listed above. (5-2-95)	Oil and Gas Information	System (Wang/IBM) for each well
Lup 6.	Cardex file has been updated for	each well listed above.	-8-95
Lup 7.	Well file labels have been update	d for each well listed a	bove. 5-2. gs
Le 8.	Changes have been included on the for distribution to State Lands a	e monthly "Operator, Add nd the Tax Commission. ₍	Iress, and Account Changes" memo (5-2-95)
Lec 9.	A folder has been set up for the placed there for reference during	Operator Change file, a routing and processing	and a copy of this page has been of the original documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.	
ENTITY REVIEW	
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. entity changes made? (yes/ńo) (If entity assignments were changed, attach <u>copie</u> Form 6, Entity Action Form).	Were s of
NA 2. State Lands and the Tax Commission have been notified through normal procedure entity changes.	
BOND VERIFICATION (Fee wells only) #950308 Trust Lands admir. Surely #587800 /80,000 "Galf Ins. 15.	
1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnish proper bond.	
N/A 2. A copy of this form has been placed in the new and former operators' bond files.	
3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by le dated 19	tter
LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY	
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has notified by letter dated	۷.,
2. Copies of documents have been sent to State Lands for changes involving State leases .	
FILMING	
1. All attachments to this form have been microfilmed. Date: May 18 190	<u>25</u>
FILING	
1. Copies of all attachments to this form have been filed in each well file.	
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Oper Change file.	^ato
COMMENTS	
950329 Exxon / Show Johnson " Reg. UIC F5"	
950406 Rec'd UIC F5 "Old Form".	~
950426 Blin apr. "Citation 1994 Investment Lil."	1 .
950502 Unit open hom chy from "Citation 1994 Investment L.P." to "Citation O'E Co	<u>νρ. '</u>
in progress. (See phone DOC.) WE71/34-35	

Fex Transmittal Memo 7672		No. of Pages	Bay's Date 8/11 Time 4:45 7%
TRANK MATTHEWS		From STEVE JOHNS	
Company UT NATURAL REPORCES DIV OF	·61	Company Ex xxx	
Location		Location MIDEMAN TO	Dept. Charge
Fax# 801 3.59 3940 Telephone #	· ·	Fax# 915 688 6199	Telephone # 915 688 7875
Comments		Original Destroy	Return Call for pickup
FRANK, IF YOU DON'T RECEIVE THE		Diaposition.	
THE ONLY KC YOU GET UNLESS I WORK OVER TO BE CONSIDERED FOR T	Generate an	BOTHER. LET ME KNOW	
JAN-20-'00 FRI 16:50 ID:		FAX NO:	#072 P01
Post-It* brand fax transmittal memo 7671 # of pa		•	
Steve Johnson SAlly GA	Rdinge		
EXYON BLM		•	FORM APPROVED Budget Burew No. 1004-0135
Dept. Phone #	1-4491	OR	Expires: September 30, 1990
715-688-6179 Par 301-78	1-4440	INT	5. Lease Designation and Seriel No.
SUNDRY NOTICES AN	D REPORTS C	N WELLS	U-02512 6. If Indian, Allottee of Tribe Name
Do not use this form for proposals to drill or to Use "APPLICATION FOR PER	deeper or reent	ry to a different reservoir.	C II adding Allocate V and I am
	TRIPLICATE		7. If Unit or GA, Agreement Designation
<i>□ 4// → 4</i>	TATELLATE		
I. Type of Wall Cos Chief	<u>_</u>		8, Well Natice and No. MALKER HOLLOM (GREEN RIVER) UND
2. Name of Operator EXXON CORPORATION ATTN:	REGULATORY	AFFAIRS	9. API Wett No. 43-047-15
3. Adolest and Telephone No.	x 79702	(915) 688-7875	4304 763564
P. O. BOX 1600 MIDLAND, T 4. Location of West (Footage, Sec., Tu. R., M., or Survey Description)		8, T. 75, K. 24E	MAINED MOITON
615' FSL & 540' FWL (SW SW	, see.	, , , , , , , , , , , , , , , , , , , ,	UINTAM UT
12 CHECK APPROPRIATE BOX(s) T	O INDICATE NATI	ure of notice, report, o	R OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTI	ON
Niction of Insens	<u> </u>	bendonment	Change of Phass New Construction
Submequent Report		ecompletion Iverine Back	Non-Routine Fracturing
		lating Raphir	Water Shut-Off
Pinst Abandonment Notice		Litering Casing ADD PAY	TO INCREASE PRODUCTION
•	:	(Note: Report re: Recompletion Re	suits of multiple completion on Well Completion or port and Log form.)
SWAB WELL AND DETERMINE PR	, RIH W/ P II LUBRIC 6, 4 SPF.	PKR TESTING TEG TEGATOR AND WIRELING	O 2500 PSI AND PKR E BOP AND TEST BOTH.
THIS WORKOVER IS A CANDIDA 59-5-102(4)	TE FOR A T	TAX CREDIT UNDER	OTAH SECTAMA
THIS WORKOVER IS A CANDIDA 59-5-102(4)	ACCI OF OI	EPTED BY THE STATE E UTAH DIVISION OF L, GAS, AND MINING	JUL 27 BU
	DATE:	Harry Int Vall	4
	BY:≤	JUL MUSIC	
Λ			,
14. I hereby certify that the formous is true and correct.	Stor	ohen Johnson	
Signed	Title Regu	latory Specialis	t Date 07/21/93
(This space for Federal geodule office use)	Aust	ASSISTANT DISTRICT	Des AUG 1 1 1993
Approved by	Title	MANAGER MINERPLE	Date Parille I 1945
		and description at a second on Statute	States any falce. Scripious or fraudulent statements or represent
Title 18 U.S.C. Section 1001, makes it a crime for any person knowles as to any matter within its jurisdiction.	by the southly to water (want mean reserve or affected or the countries	
3	"See Instruction	ns on Reverse Side	

Post-It brand Fax Transmittal Memo 7672	No. of Pages Today	/* Date 8/11 Time 4:45 7x
and the second of the second o	From	
TO FRANK MIATTHEWS	STEUE JOHNSON)
01 NATURAL KEZOLRIES DIV	O4Pl CKXO	Dont Charge
Cocation	Location MID LAND TX	Dept. Charge
Fax# 801359 3940 Telephone#	Fax# 915 688 6199	Telephone # 915 688 7875
Comments	Original Disposition:	Return Call for pickup
FROM IF YOU DON'T PECELVE THE	E XC'S USE BENT THE STATE (WITH OUT E	RIM APPROVAL) THIS WILL BE
	I GENERATE ANOTHER. LET ME KNOW IF	
•		
MOUNT ONEW TO RE CONSIDERED FOR	THE SEVERANCE TAY COSOIT. THANKS	- <u>ξτενε</u> J.
JAN-20-'00 FRI 16:50 ID:	, FAX NO:	#072 P01
8. 3 len la con d'écolomo a 2001 fu		
Post-It™ brand fax transmittal memo 7671 #		
Steve Johnson SAlly G	ARdINER	
EXYON BLM		FORM APPROVED Budget Burgett No. 1004-0135
801-	281- 448V DR	Expires: September 30, 1990
915-688-6179 Pax 8-01-	78/- 44AD INT	5. Lease Designation and Seriel No.
,	AND REPORTS ON WELLS	U-02512
	r to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use APPLICATION FOR F	ERMIT- for such proposals	
CUDANT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
□ 477	W TRIPLESTE	_
I. Type of Wall Out Out Out Out Out Out Out O	•	8. Well Name and No.
2. Name of Operator		MALKER HOLLON (GREEN RIVER) UNIT
EXXON CORPORATION ATTN	REGULATORY AFFAIRS	9. API Well No. 4304785564
J. Address and Telephone No.	TX 79702 (915) 688-7875	10. Field and Pool, or Exploratory Area
P. O. BOX 1600 MIDLAND, 4. Location of West (Pootage, Sec., T., R., M., or Survey Description		HALKER HOLLON
615' FSL & 540' FWL (SW)		11. County or Parish, State
	- " <u> </u>	UINTAH UT
) TO INDICATE NATURE OF NOTICE, REPORT, OR	OTUED DATA
	TYPE OF ACTION	
TYPE OF SUBMISSION		
Notice of Intent	Abandonness Recompletion	Change of Plans New Construction
Subsequent Report	Pivgping Back	Non-Routina Fracturing
_	Casing Raphir	Water Shut-Off
Pinst Abandonment Notice	Alteriag Camp	Conversion to Injection INCREASE PRODUCTION
•	(Norse Report result	of multiple exemplation on Well Completion or
(3. Describe Proximal or Completed Operations (Cicerty State all)	Recompletion Report pertinent detect including unimated date of startin	d any proposed work. If well is directionally drilled, give
Upsaying locations and weapond and para natical deligible to	e off swortpets and routh beigness to fift seater).	
NU CLASS III BOP AND TEST CLEAN OUT TO PBTD OF 566	T 7°, RIH W/ PKR TESTING TBG TO	2500 PSI AND PKR
TO 500 PSI. INSTALL CLA	BS II LUBRICATOR AND WIRELINE	BOP AND TEST BOTH.
PERFORATE FROM 5242 TO 50 SWAB WELL AND DETERMINE	486, 4 SPF.	
	ί,	_
THE MANUEL TO A CAMPTI	hate the a TAY CRENTT HUNER H	TAH SECTEME
59-5-102(4)	ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING	~ CE
	THE STATE	REC 27 1950
	ACCEPTED DIVISION OF	JUL "
	OF UTAH DIVISION OF OIL, GAS, AND MINING	•
	OIL, GAO, 3	
	DATE: 8-11-9-3	
	19/ kura	
_	BY	
A	/	
14. I hereby certify that the supposing is true and correct	Stephen Johnson	
Signed	THE Regulatory Specialist	Date 07/21/93
(This space for Pederal godinia office use)	AND ASSISTANT DISTRICT	
Approved by	Tide MANACERA (SELECTION)	Date AUG 1 1 1993
Considers of product, if anys		
	STATE OF THE PARTY	
	wingly and multiplity to make to say department or agandy of the United State	

DIV. OF OIL, GAS & MINING

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: U-02512
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: Walker Hollow Unit
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Walker Hollow Unit #1
2. NAME OF OPERATOR: Citation Oil & Gas Corp.	9. API NUMBER: 43047 05564 (5554
3. ADDRESS OF OPERATOR: 14077 Cutten Rd. CITY Houston STATE TX ZIP 77069 PHONE NUMBER: (281) 891-1000	10. FIELD AND POOL, OR WILDCAT: Walker Hollow Field
4. LOCATION OF WELL FOOTAGES AT SURFACE: 650' FSL 540'FWL	соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 8 7S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volu	
Citation Oil &Gas Corp. request authorization to drill out CICR/CIBP, clean out the wellbor	e and return well to production per
the attached well schematic and workover procedures.	COPY SENT TO OPERATOR
	8 10 3015
	Dete: 81772013
	Date: 8.19.2013 Initials: KS
NAME (PLEASE PRINT) Tami Troxel TITLE Permitting Anal	lyst
SIGNATURE DATE 8/1/2013	
Accepted by the	RECEIVED
(This space for State use only)	MOCIVED
Federal Approval Of This Action is Necessary	AUG 0 5 2013

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
 - minor deepening of an existing well bore,
 - plugging back a well,
 - recompleting to a different producing formation within an existing well bore (intent only),
 - reperforating the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

Use Form 3, Application for Permit to Drill (APD) for such proposals.

NOTICE OF INTENT - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

SUBSEQUENT REPORT - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

WELL ABANDONMENT - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the <u>results</u> of the following operations:

- · completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801 Phone: 801-538-5340

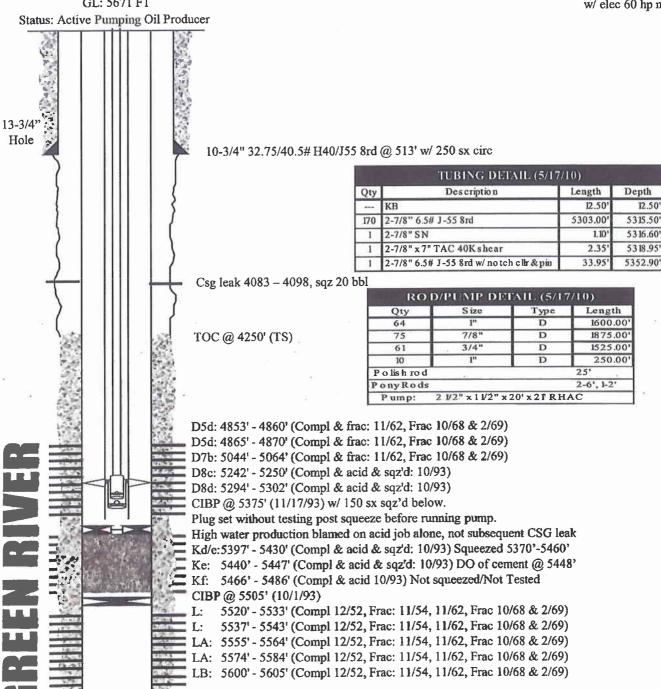
Fax: 801-359-3940

CITATION OIL & GAS CORP. WALKER HOLLOW UNIT #1 450' FSL, 540' FWL (SW/SW/SW) Sec 8. T7S-R24E UINTAH CO., UTAH

Lufkin C456-304-144 w/ elec 60 hp mtr

Updated: 7/29/13 DSB

KB: 12.5 FT GL: 5671 FT



7" 20/23/26# J55 8rd @ 5716' w/ 350 sx

LC?: 5621'- 5627' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

PBTD: 5667 TD: 5716'

9" Hole

Walker Hollow Unit #1 SWSW S8 T7S R24E Walker Hollow Unit Uintah County, UT

Drill out CICR/CIBP and RTP

Procedure

- MIRU Workover rig.
- NDWH NUBOP
- RIH w/ 4 7/8" rock bit, 4 3 1/2" drill collars, and 2 7/8" tubing.
- Tag CIBP @5375'and begin drilling.
- Drill out and tag top of next CIBP @ 5505'
- Swab test squeeze for fluid type and entry.
- If high water entry found, Report to Houston before proceeding.
- If no water or slow rate, continue to drill out CIBP @ 5505'
- Cleanout to PBTD @ 5667' using hot oiler and paraffin solvent as needed
- PU off bottom and swab test for fluid entry.
- POOH and LD bit and drill collars.
- RIH w/tubing, rod string and pump, set pump below bottom perf at 5630' MD. RDMO. RTP.

CITATION OIL & GAS CORP. 615' WALKER HOLLOW UNIT #1 650' FSL, 540' FWL (SW/SW/SW) Sec 8. T7S-R24E **UINTAH CO., UTAH**

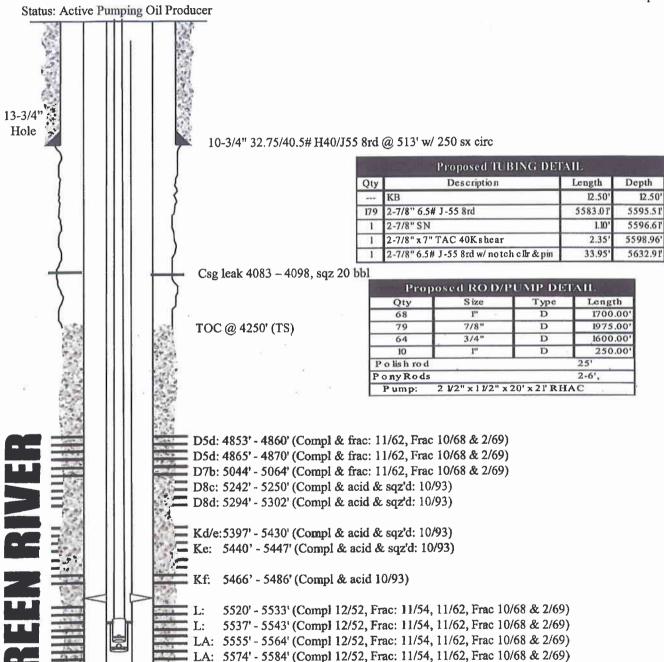


Projected Configuration 7-29-13

API: 43-047-05564 15554

Lufkin C456-304-144 w/ elec 60 hp mtr

Updated: 7/29/13 DSB



LB: 5600' - 5605' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

LC: 5621' - 5627' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

7" 20/23/26# J55 8rd @ 5716' w/ 350 sx

PBTD: 5667' TD: 5716'

9" Hole

KB: 12.5 FT

GL: 5671 FT

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR		FORM 9
DIVISION OF OIL, GAS AND MINING			5. LEASE DESIGNATION AND SERIAL NUMBER: U-02512
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Oo not use this form for proposals to drill i drill horizontal I	new wells, significantly deepen existing wells below curre aterals. Use APPLICATION FOR PERMIT TO DRILL for	nt bottom-hole depth, reenter p n for such proposals.	
TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: Walker Hollow Unit #1 9. API NUMBER:
NAME OF OPERATOR: Citation Oil & Gas Corp.			43047 05564 15554
ADDRESS OF OPERATOR: 4077 Cutten Rd.	_Y Houston STATE TX ZIP 7	7069 PHONE NU (281)	MBER: 10. FIELD AND POOL, OR WILDCAT: Walker Hollow Field
	NGE, MERIDIAN: SWSW 8 7S 24		COUNTY: Uintah STATE: UTAH
CHECK APP TYPE OF SUBMISSION	ROPRIATE BOXES TO INDICATE	NATURE OF NO	TICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE PLUG AND ABANDON PLUG BACK PRODUCTION (START/ RECLAMATION OF WE RECOMPLETE - DIFFEI	TUBING REPAIR VENT OR FLARE WATER DISPOSAL WRESUME) WATER SHUT-OFF SILL SITE OTHER:
citation Oil &Gas Corp. re	OMPLETED OPERATIONS. Clearly show all perequest authorization to drill out CIC stic and workover procedures.		COPY SENT TO OPERATOR Date: 8.19.2013 Initials: ES
		en e	
AME (PLEASE PRINT) Tami Tro	vol	TITLE Peri	mitting Analyst

(This space for State use only)

SIGNATURE

1. TYPE OF WELL

2. NAME OF OPERATOR:

11:

Z

-n minimin of a end Windred

end invited

Federal Approval Of This Action Is Necessary

DATE

see Instructions on Reverse Side)

RECEIVED AUG 0 5 2013

DIV. OF OIL, GAS & MINING

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
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 - minor deepening of an existing well bore,
 - plugging back a well,
 - recompleting to a different producing formation within an existing well bore (intent only),
 - reperforating the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
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- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801 Phone: 801-538-5340

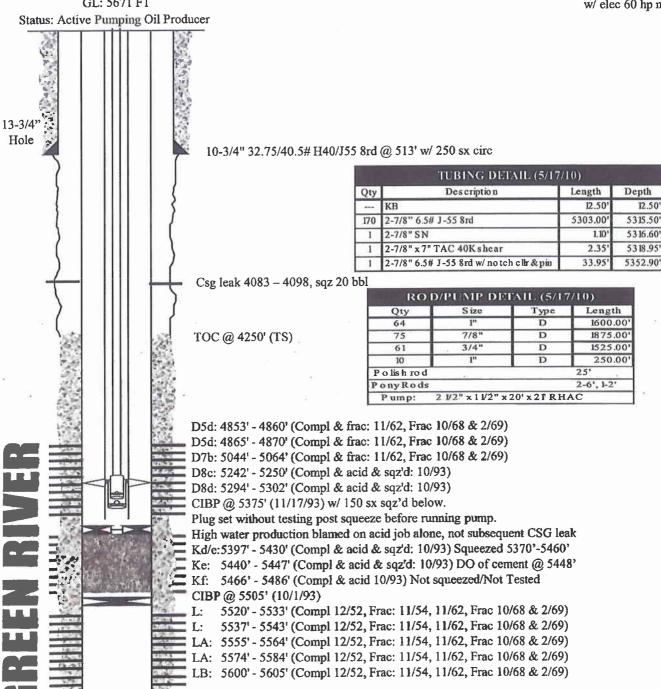
Fax: 801-359-3940

CITATION OIL & GAS CORP. WALKER HOLLOW UNIT #1 450' FSL, 540' FWL (SW/SW/SW) Sec 8. T7S-R24E UINTAH CO., UTAH

Lufkin C456-304-144 w/ elec 60 hp mtr

Updated: 7/29/13 DSB

KB: 12.5 FT GL: 5671 FT



7" 20/23/26# J55 8rd @ 5716' w/ 350 sx

LC?: 5621'- 5627' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

PBTD: 5667 TD: 5716'

9" Hole

Walker Hollow Unit #1 SWSW S8 T7S R24E Walker Hollow Unit Uintah County, UT

Drill out CICR/CIBP and RTP

Procedure

- MIRU Workover rig.
- NDWH NUBOP
- RIH w/ 4 7/8" rock bit, 4 3 1/2" drill collars, and 2 7/8" tubing.
- Tag CIBP @5375'and begin drilling.
- Drill out and tag top of next CIBP @ 5505'
- Swab test squeeze for fluid type and entry.
- If high water entry found, Report to Houston before proceeding.
- If no water or slow rate, continue to drill out CIBP @ 5505'
- Cleanout to PBTD @ 5667' using hot oiler and paraffin solvent as needed
- PU off bottom and swab test for fluid entry.
- POOH and LD bit and drill collars.
- RIH w/tubing, rod string and pump, set pump below bottom perf at 5630' MD. RDMO. RTP.

CITATION OIL & GAS CORP. 615' WALKER HOLLOW UNIT #1 650' FSL, 540' FWL (SW/SW/SW) Sec 8. T7S-R24E **UINTAH CO., UTAH**

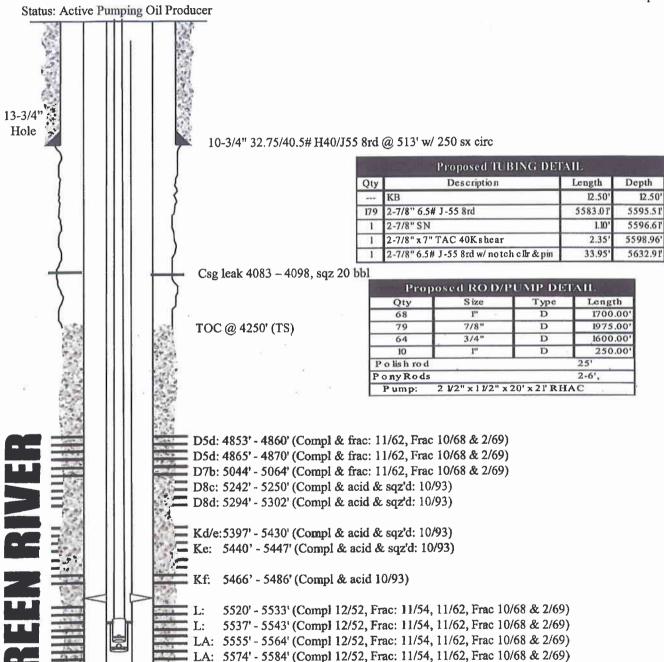


Projected Configuration 7-29-13

API: 43-047-05564 15554

Lufkin C456-304-144 w/ elec 60 hp mtr

Updated: 7/29/13 DSB



LB: 5600' - 5605' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

LC: 5621' - 5627' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

7" 20/23/26# J55 8rd @ 5716' w/ 350 sx

PBTD: 5667' TD: 5716'

9" Hole

KB: 12.5 FT

GL: 5671 FT

Sundry Number: 45175 API Well Number: 43047155540000

STATE OF UTAH				
ı	DEPARTMENT OF NATURAL RESOURG DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: U-02512	
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME: WALKER HOLLOW (GR)	
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: WALKER HOLLOW 1	
2. NAME OF OPERATOR: CITATION OIL & GAS CORP			9. API NUMBER: 43047155540000	
3. ADDRESS OF OPERATOR: 14077 Cutten Rd, Houstor	n, TX, 77069 281 891	PHONE NUMBER: -1550 Ext	9. FIELD and POOL or WILDCAT: WALKER HOLLOW	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0615 FSL 0540 FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section:	HIP, RANGE, MERIDIAN: 08 Township: 07.0S Range: 24.0E Meri	dian: S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	□ NEW CONSTRUCTION	
7/6/2013				
_	☐ OPERATOR CHANGE	PLUG AND ABANDON	L PLUG BACK	
SPUD REPORT Date of Spud:	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	L TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	✓ APD EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER: Drill out CIBP's	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. RIH and tag @ 5385. Circ fill out to CIBP 5375'. Drilled out CIBPD to PBTD 5667'. Pumped 20 bbls hot H2O dn tbg. Ran bond log from 5503' - 2000'. POOH w/rods. NU BOP. Pumped 40 bbls hot H2O dn csg. PU CICR, RIH & set CIRC at 5384'. Test tbg to 500 psi. Inj rate 2.5 bbls/min. @ 900 psi. Pumped 10 bbls super flush, 10 bbls spacer, 5 bbls FW. Pumped 100 sxs cmt 20.5 bbls. RIH & tag cmt @ 5308'. RU PS & drl out cmt f/ 5308' to CICR @ 5384'. Drill on CICR 4 hours. SD & pulled 10 stands. Drl out CICR (5505') & 12' of cmt. Flush tbg w/70 bbls hot H2O. Heated 80 bbls of H2O put in rig tank. Drl out 105' cmt to CIBP. Drl on CIBP until dark. Pulled 12 stands. Drl out CIBP. RIH tag @ 5564'. Drl out to PBTD 5667'. Circ hole clea and returned well to production.				
NAME (PLEASE PRINT) Sandra Goncalves	PHONE NUME 281 891-1555	BER TITLE Completion Analyst		
SIGNATURE N/A		DATE 11/20/2013		

Sundry Number: 45175 API Well Number: 43047155540000



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047155540000

API: 43047155540000 Well Name: WALKER HOLLOW 1

Location: 0615 FSL 0540 FWL QTR SWSW SEC 08 TWNP 070S RNG 240E MER S

Company Permit Issued to: CITATION OIL & GAS CORP

Date Original Permit Issued: 8/26/1952

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

• If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
 Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
• Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
• Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? (Yes (No
• Has the approved source of water for drilling changed? Yes No
 Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
• Is bonding still in place, which covers this proposed well? Yes No
nature: Liana Ramirez Date: 11/20/2013

Sig

Title: Completion Analyst Representing: CITATION OIL & GAS CORP

Sundry Number: 45175 API Well Number: 43047155540000

	STATE OF UTAH	2050		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING			5. LEASE DESIGNATION AND SERIAL NUMBER: U-02512	
SUNDRY	NOTICES AND REPORTS	ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen existing wells below curr aterals. Use APPLICATION FOR PERMIT TO DRILL fo	rent bottom-hole dep orm for such propose	th, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME: Walker Hollow Unit
1. TYPE OF WELL OIL WELL	✓ GAS WELL OTHER _			8. WELL NAME and NUMBER: Walker Hollow Unit #1
2. NAME OF OPERATOR:				9. API NUMBER:
Citation Oil & Gas Corp.				4304715554
3. ADDRESS OF OPERATOR: 14077 Cutten Rd.	Y Houston STATE TX ZIP	77069	PHONE NUMBER: (281) 891-1000	10. FIELD AND POOL, OR WILDCAT: Walker Hollow Field
4. LOCATION OF WELL	Y STATE ZIP			
FOOTAGES AT SURFACE: 615' F	SL 540'FWL			соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RAN	ige, meridian: SWSW 8 7S 2	4E		STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE		SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR		STRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	☐ OPERATOR		TUBING REPAIR
[7] OURSEQUENT REPORT	CHANGE TUBING	PLUG AND		VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACI		WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS		ON (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS		FION OF WELL SITE	✓ OTHER: Drill out CIBP @ 5375
	CONVERT WELL TYPE	RECOMPLE	ETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all p	pertinent details in	cluding dates, depths, volum	es, etc.
log from 5503' - 2000'. Po to 500 psi. Inj rate 2.5 bbl 20.5 bbls. RIH & tag cmt stands. Drl out CICR (55	OOH w/rods. NU BOP. Pumped 4 s/ min. @ 900 psi. Pumped 10 blt @ 5308'. RU PS & drl out cmt f/505') & 12' of cmt. Flush tbg w/70 until dark. Pulled 12 stands. Drl	10 bbls hot H bls super flus 5308' to CIC bbls hot H2	I2O dn csg. PU CICF sh, 10 bbls spacer, 5 CR @ 5384'. Drill on O. Heated 80 bbls o	CICR 4 hours. SD & pulled 10
NAME (PLEASE PRINT) Liana Rai	mirez	ТІТ	LE Completion Anal	lyst
			11/10/2013	
SIGNATURE		DA	TE 11/10/2010	

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NAME (REPORT OF INTERIOR DESCRIPTION CONNECTED AND DESCRIPTION OF REPORT OF	SUNDRY NOTICES AND R	EPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
1. TYPE OF WELL 2. NAME OF OPERATOR CITATION OF THE PROPERTY OF CHERKYONE 3. ADDRESS OF CREATOR 4. ADDRESS OF CREATOR 5. ADDRESS OF	Do not use this form for proposals to drill new wells, significantly deepen existing	g wells below current bottom-hole depth, reenter plugged wells, or to			
2. NAME OF OPERATOR: Citation Oil & Gas Corp. 3. ADDRESS OF DEPEATOR: 14077 Cutten Rd. 1077 Cu	1 TVDE OF WELL				
3. AUDRIESS OF OFERATOR 14077 CURIEN Rd. 15077 (281) 891-1000 15078 Walker Hollow Field 15077 CURIEN Rd. 15077 (281) 891-1000 15078 Walker Hollow Field 15077 CURIEN Rd. 15077 C					
14. COATONOR WELL OTROTTS, SECTION, TOWNSHIP, RANCE, MERIDIAN: SWSW 8 7S 24E 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE WEPPORT, OR OTHER DATA 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE WEPPORT, OR OTHER DATA 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE WEPPORT, OR OTHER DATA 12. DESCRIBE FROM WHI start: Actions Change From Only Change From Change Plud shock Plud	Citation Oil & Gas Corp.				
A LOCATION OF WELL POOTAGES AT SURPACE: 615' FSL 540'FWL OTRICITA, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 8 7S 24E 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE 81 NOTE 21 NOTE 21 NOTE 25 2013 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE 81 NOTE 21 NOTE 25 NOTE 2			•		
TYPE OF SUBMISSION NOTICE OF INTENT ACIDIZE DEFEN REPERFORATE CURRENT FORMATION	4. LOCATION OF WELL FOOTAGES AT SURFACE: 615' FSL 540'FWL	RECEIVED NOV 2 5 2013	STATE:		
TYPE OF SUBMISSION NOTICE OF INTENT ACIDIZE DEFEN REPERFORATE CURRENT FORMATION	11 CHECK APPROPRIATE BOXES TO	INDICATE NATURE 85 NOTICE IN THE PO	RT, OR OTHER DATA		
NOTICE OF INTENT (Submit to Duplicate) Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON					
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11/19/2013	NAME (DI EASE PRINT) Ligna Ramirez	TITLE Completion Anal	yst		
	NAME (FLEASE FAINT)	11/19/2013			

DEPARTMENT OF NATURAL R DIVISION OF OIL, GAS AN			5. LEASE DESIGNATION AND SERIAL NUMBER: U-02512
SUNDRY NOTICES AND REPO	ORTS ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells drill horizontal laterals. Use APPLICATION FOR PERMIT TO	below current bottom-hole dep D DRILL form for such propose	th, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME: Walker Hollow Unit
1 TYPE OF WELL	HER		8. WELL NAME and NUMBER: Walker Hollow Unit #1
2. NAME OF OPERATOR: Citation Oil & Gas Corp.			9. API NUMBER: 4304715554
3. ADDRESS OF OPERATOR: 14077 Cutten Rd. CITY Houston STATE TX	Λ _{ΖΙΡ} 77069	BECENTEDO	10. FIELD AND POOL, OR WILDCAT: Walker Hollow Field
4. LOCATION OF WELL FOOTAGES AT SURFACE: 615' FSL 540'FWL	章 · · · · · · · · · · · · · · · · · · ·	NOV- 2 5 2013	COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 8 7	S 24E DIV.	OF OIL, GAS & MININ	G ^{STATE:} UTAH
11. CHECK APPROPRIATE BOXES TO INI			RT, OR OTHER DATA
TYPE OF SUBMISSION		YPE OF ACTION	DEDECTORATE OVERENT FORMATION
NOTICE OF INTENT	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING	FRACTURE		SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR		TRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS	OPERATOR		TUBING REPAIR
CHANGE TUBING	PLUG AND		VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only) CHANGE WELL NAME	PLUG BAC	<	WATER DISPOSAL
Date of work completion:	PRODUCTI	ON (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORM		TON OF WELL SITE	OTHER: Drill out CIBP @ 5375
CONVERT WELL TYPE		ETE - DIFFERENT FORMATION	<u>and 0 5505</u>
RIH and tag @ 5385. Circ fill out to CIBP 5375'. Drill log from 5503' - 2000'. POOH w/rods. NU BOP. Pun to 500 psi. Inj rate 2.5 bbls/ min. @ 900 psi. Pumped 20.5 bbls. RIH & tag cmt @ 5308'. RU PS & drl out stands. Drl out CICR (5505') & 12' of cmt. Flush tbg cmt to CIBP. Drl on CIBP until dark. Pulled 12 stands and returned well to production.	ed out CIBPD to F nped 40 bbls hot H d 10 bbls super flu- cmt f/ 5308' to CIC g w/70 bbls hot H2	BTD 5667'. Pumped 2O dn csg. PU CICR sh, 10 bbls spacer, 5 R @ 5384'. Drill on C O. Heated 80 bbls of	20 bbls hot H2O dn tbg. Ran bond , RIH & set CIRC at 5384'. Test tbg bbls FW. Pumped 100 sxs cmt CICR 4 hours. SD & pulled 10 H2O put in rig tank. Drl out 105'
			·
NAME (PLEASE PRINT) Liana Ramirez	ТІТ	LE Completion Analy	/st
SIGNATURE	DA	11/19/2013	

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: U-02512
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: Walker Hollow Unit
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Walker Hollow Unit #1
2. NAME OF OPERATOR: Citation Oil & Gas Corp.	9. API NUMBER: 4304715554
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT: Walker Hollow Field
4. LOCATION OF WELL	
FOOTAGES AT SURFACE: 615' FSL 540'FWL	COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 8 7S 24 DIV. OF OIL, GAS & MINING	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: ACIDIZE DEEPEN FRACTURE TREAT DEEPEN CASING REPAIR NEW CONSTRUCTION CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON CHANGE WELL NAME PLUG BACK CHANGE WELL STATUS Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: Drill out CIBP @ 5375 AND D 5505
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NAME (B) FASE PRINT) Ligna Ramirez TITLE Completion Anal	yst

(This space for State use only)

DATE 11/19/2013

CITATION OIL & GAS CORP. WALKER HOLLOW UNIT #1

650' FSL, 540' FWL (SW/SW/SW) Sec 8. T7S-R24E UINTAH CO., UTAH



Lufkin C456-304-144 w/ elec 60 hp mtr

API: 43-047-05564
KB: 12.5 FT Proposed Configuration 9-5-13

GL: 5671 FT
Status: Active Pumping Oil Producer

13-3/4"
Hole

RECEIVED NOV 2 5 2013

DIV. OF OIL, GAS & MINING

Updated: 7/29/13 DSB

10-3/4" 32.75/40.5# H40/J55 8rd @ 513' w/ 250 sx circ

	TUBING DETAIL (5/17/10)				
Qty	Des criptio n	Length	Depth		
	KB	12.50'	12.50		
1	1-10' pup	10.001	22.50		
176	2-7/8" 6.5# J-55 8rd	5490.00'	5512.50'		
1	2-7/8" SN	1.10	5513.60'		
1	2-7/8" x 7" TAC 40K shear	2.35'	5515.95'		
1	2-7/8" 6.5# J-55 8rd w/ no tch cllr & pin	33.95'	5549.90'		

Csg leak 4083 – 4098, sqz 20 bbl

TOC @ 4250' (TS)

RO D/PUMP DETAIL (5/17/10)				
Qty	Size	Туре	Length	
77	7/8"	D	1925.00'	
13 3	3/4"	D	3325.00'	
10	1"	D	250.00'	
Polishrod 25'				
PonyRods				
P ump: 2 1/2" x 1 1/2" x 20' x 21' R HAC				

D5d: 4853' - 4860' (Compl & frac: 11/62, Frac 10/68 & 2/69) D5d: 4865' - 4870' (Compl & frac: 11/62, Frac 10/68 & 2/69)

D7b: 5044' - 5064' (Compl & frac: 11/62, Frac 10/68 & 2/69)

D8c: 5242' - 5250' (Compl & acid & sqz'd: 10/93) D8d: 5294' - 5302' (Compl & acid & sqz'd: 10/93)

CIBP @ 5375' (11/17/93) w/ 150 sx sqz'd below.

Plug set without testing post squeeze before running pump.

High water production blamed on acid job alone, not subsequent CSG leak

Kd/e:5397' - 5430' (Compl & acid & sqz'd: 10/93) Squeezed 5370'-5460'

Ke: 5440' - 5447' (Compl & acid & sqz'd: 10/93) DO of cement @ 5448'

Kf: 5466' - 5486' (Compl & acid 10/93) Not squeezed/Not Tested

CIBP @ 5505' (10/1/93)

L: 5520' - 5533' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

L: 5537' - 5543' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

LA: 5555' - 5564' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

LA: 5574' - 5584' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

LB: 5600' - 5605' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

LC?: 5621' - 5627' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

7" 20/23/26# J55 8rd @ 5716' w/ 350 sx

TD: 5716'

PBTD: 5667'

REN RIVI

9" Hole

CITATION OIL & GAS CORP. WALKER HOLLOW UNIT #1 650' FSL, 540' FWL (SW/SW/SW) Sec 8. T7S-R24E **UINTAH CO., UTAH**



Lufkin C456-304-144 w/ elec 60 hp mtr

API: 43-047-05564 **Active Configuration 9-12-13**

KB: 12.5 FT

13-3/4 Hole

GL: 5671 FT Status: Active Pumping Oil Producer RECEIVED

NOV 2 5 2013

DIV. OF OIL, GAS & MINING

10-3/4" 32.75/40.5# H40/J55 8rd @ 513' w/ 250 sx circ

	TUBING DETA	IL	
Qty	Description	Length	Depth
	KB	12.00'	12.00'
175	2-7/8" 6.5# J-55 8rd + 10' pup	5495.20'	5507.20
1	2-7/8" x 7" TAC	2.35'	5509.55'
2	2-7/8" 6.5# J-55 8rd	60.30'	5569.85'
1	2-7/8" SN	1.10'	5570.95'
1	2-7/8" 6.5# J-55 8rd no tch/pin	32.281	5603.23

Csg leak 4083 – 4098, sqz 20 bbl

TOC @ 4250' (TS)

ROD/PUMP DETAIL				
Qty	Size	Туре	Length	
64	1"	D	1600.00'	
79	7/8"	D	1975.00'	
67	3/4"	D	1675.00'	
10	1"	D	250.00'	
Polish rod	d 30'			
PonyRods	8,6,4,211"			
P ump: 2 1/2" x 1 1/2" x 20' x 21' R HAC				

Updated: 9/12/13 DSB

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5520' - 5533' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

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7" 20/23/26# J55 8rd @ 5716' w/ 350 sx

PBTD: 5667 TD: 5716'

9" Hole